

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 88213

NY 03861 IN TRIP CATE
Other Instructions
by re

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-029420 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Texaco Producing Inc.

MAY 23 '88

3. ADDRESS OF OPERATOR

PO Box 728, Hobbs, New Mexico 88240

O. C. D.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit Letter O, 720' FSL & 1980' FEL

7. UNIT AGREEMENT NAME

Skelly Unit

8. FARM OR LEASE NAME

9. WELL NO.

76

10. FIELD AND POOL, OR WILDCAT

Fren Seven Rivers

11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA

Sec. 21, T17S, R31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3806' DF

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Temporary Abandon

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Reclassify from SI-0 to TR-0 (Held for Remedial Work), effective 4/1/88.

- 1) MIRU pulling unit. Pull rods. Install BOP. Pull tubing. RIH with 6 1/4" bit and 6 1/4" Bull Dog Bailer on 2 3/8" tubing. Circulate out fill from 2940'-2999'. POH.
- 2) Dump 35' of cement on Model "D" permanent packer at 2999'. ("DR" plug set in packer.)
- 3) RIH with CIBP and set at 2160'. (Top perf at 2197', 7" casing.) Dump 35' of Class "H" cement on top of CIBP.
- 4) RIH with tubing. Load hole with inhibited water. POH.
- 5) Rig down pulling unit.
- 6) Test 7" casing to 400 psi-Ok. Pressure chart attached.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ja Hea

TITLE

397-3571

Hobbs Area Superintendent

DATE

5/10/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAY 1 1988

*See Instructions on Reverse Side

SJS

CAP. HAD. N.M. MEXICO