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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

JUN 0 4 1991

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DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410	REQU	JEST FO	OR AL	LOWAE	BLE AN	O AU	THOR	IZATIO	N ×	ARTU. OFF	W.E		
I.		TO TRA	NSPO	ORT OIL	AND N	ATU	RAL G	AS					
Operator Well /							•						
Texaco Exploration and Production Inc.							30 015 05336						
Address				_								ļ	
P. O. Box 730 Hobbs, New	/ Mexico	88240	0-2528	8	X (	Wher /P	lease exp	lain)			<del></del>		
Reason(s) for Filing (Check proper box)		Change in	Transco	eter of:	_		-	, 51-91					
New Well	Oil	Change	_									1	
Recompletion  Change in Operator	Casinghe	=	Conden	_									
Campo in Open		<del></del>			700	11-1-	. h - N -	М.		00040 05	00		
and address of previous operator Texac	o Prodi	ucing Ind	<u>;                                     </u>	P. O. Bo	x /30	HOL	DS, NE	ew mex	ICO	88240-25	28		
II. DESCRIPTION OF WELL	AND LE	ASE											
Lease Name		Well No.	Pool N	ame, Includi	ng Formati	OM.				of Lease No. Federal or Fee 695450			
SKELLY UNIT		76	FREN	SEVEN	RIVERS				EDE	1 003400			
Location								_					
Unit Letter O	:720	)	Feet Fr	om The SC	NTH	Line and	198	10	_ Fe	et From The EA	ST	Line	
•		70		215			_			EDDY		Court	
Section 21 Township		78	Range	3 IE		NMPN	1,				<u></u>	County	
	OD ODT	n of o	TT ABI	n niatti	DAT CA	c							
III. DESIGNATION OF TRAN	SPORTE	or Conde	IL AIN	DIVATO	Address (	Give ad	dress to w	vhich appr	oved	copy of this for	n is to be se	und)	
P&A		Of COLOR		لــا	,			•••				1	
Name of Authorized Transporter of Casing	head Gas		or Dry	Gas 🗀	Address (	Give ad	dress to w	vhich appr	oved	copy of this for	n is to be se	ent)	
P&		<u> </u>	<b>-</b>		L								
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	ls gas act	ually co	anected?	V	Vhen	7		Ì	
rive location of tanks.	i	İ	<u> </u>	1	<u></u>								
If this production is commingled with that f	rom any ot	her lease or	pool, giv	e comming	ling order z	umber:							
IV. COMPLETION DATA												<u>.</u>	
	<b>a</b> n	Oil Wel		Gas Well	New W	eil   W	orkover	Deep	en	Plug Back S	ame Res'v	Diff Res'v	
Designate Type of Completion			Ļ_		Total Dep			_i		1222			
Date Spudded	Date Com	pl. Ready to	o Prod.		Total Dep	ALI:				P.B.T.D.			
	\	No descine T			Top Oil/C	as Pav				Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		1.45 0.11 0.22 1.23					Tuoing Depai					
Perforations					1				Depth Casing Shoe				
1 City and a											_		
	<del></del>	TIBING	CASI	NG AND	CEMEN	TING	RECO	RD					
HOLE SIZE		SING & T			DEPTH SET					SACKS CEMENT			
FIOLE SIZE										<u> </u>			
										1			
										ļ <u>.</u>			
					<u>L</u> .								
V. TEST DATA AND REQUES	T FOR	ALLOW	ABLE								- 4.11 24 bas	· \	
OIL WELL (Test must be after r			of load	oil and mus	be equal to	o or exc	eed lop a	pump, gas	IIA A	s aepin or be jor	JILI 24 NO.	<i></i>	
Date First New Oil Run To Tank	Date of T	est			Producing	y Meuno	a (r <i>iow</i> , j	pump, gas	ıyı, ı		ant.	150-3	
	<del> </del>				Casing P	respure				Choke Size	Zeens	1 50-3 7-91	
Length of Test	Tubing Pr	essure			J						6-	1-1/	
And Ded During Test	Oil - Bbla				Water - Bbls.					Gas- MCF	6 KA	OP	
Actual Prod. During Test	Oil - Bull	-			1						. 0		
	L				-1								
GAS WELL	· · · · · · · · · · · · · · · · · · ·	- <del> </del>			Bbls. Co	densate	MMCF			Gravity of Co	odensate		
Actual Prod. Test - MCF/D	Length of	lest			Bois. Co		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						
	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)					Choke Size					
Testing Method (pilot, back pr.)	1 morting 1	Comic (mic	,										
	A 7777 - C	E CO' 5	DI YAN	VCE	1								
VI. OPERATOR CERTIFIC	AIEO	r COM		NCE		01	L CO	NSE	<b>3</b> V.	ATION [	DIVISION	NC	
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above			Date Approved JUN - 4 1991										
Division have been complied with and that the information given accove is true and complete to the best of my knowledge and belief.					ata A	nnrov	ed	H	אנו די ה	71			
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2mmillion			H		0	RIGITAL	,r. ~						
Signature Div. Opers. Engr.			By MIKE WILLIAMS SUPERVISOR, DISTRICT IT										
K. M. Miller		Div. O	pers.	Engr.		al a	. 5	OF LIVE					
Printed Name May 7, 1991		915-	-688–4	4834	1	tle_							
Date			iephone i										

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
   Separate Form C-104 must be filed for each pool in multiply completed wells.