

FORMATION RECORD-Continued

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Fractured open-hole section 3130-3230' down 7" OD casing with 29,820 gallons oil and 40,000# sand by the Dowell Process. Started off 3/4" sand per gallon, increased to a maximum of 2 1/2" sand per gallon at end of treatment. Flushed with 360 barrels oil. Maximum pressure of fracture treatment 2100#, flush 1800#. Maximum injection rate 36 barrels per minute. Shutdown pressure 1500#. Shut-in C.P. 1200#.

HISTORY OF OIL OR GAS WELL