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| NO. OF COPIES RECEIVED   |  |  |   |
| DISTRIBUTION   | MEWATOR  |  |   |
| SANTA FE /   | NEW MEXICO O   | L CONSERVATION COMMISSION  | Form C-104  |
| FILE /   | - REQUE  | ST FOR ALLOWABLE   | Supersedes Old C-104 and  |
| U.S.G.S.   | ·  | AND TRANSPORT OIL AND NATURAL  | Effective 1-1-65  |
| LAND OFFICE  | AUTHORIZATION TO   | TRANSPORT OIL AND NATURAL  | REAG ~  |
|  |  |  | TEGEIVE   |
| IRANSPORTER OIL / GAS /  |  | . ,  |   |
| OPERATOR   |  |  | JUL 3 : 1969  |
| PRORATION OFFICE   |  |  | UJ  |
| Operator   |  |  | 45- C. C  |
|  |  |  | ARTESIA, OFFICE   |
| Address  |  |  | - reg   |
| ¥  | 23   |  |   |
| Reason(s) for filing (Check proper b   | pox)   | Other (Please explain)   |   |
| New Well   | Change in Transporter of:  | Omer (Frease explain)  |   |
| Recompletion   |  |  |   |
| Change in Ownership  | F 2.7  | Gas  |   |
| ,  | Casinghead Gas Cor   | ndensate from Skilly   |   |
| f change of ownership give name nd address of previous owner   |  | Ü  |   |
| DESCRIPTION OF WELL AND  | D LEASE   Well No.   Pool Name, Including  | 7 Formation  |   |
| \$1  |  |  | Lease N   |
| Location   | 69   | State, Feder   | ral or Fee  |
|  | 980 Feet From The South  | Line and 760 Feet From   | The West  |
|  |  |  | The WSD   |
| Line of Section 21 T   | 'ownship Range   | , NMPM,  | Count   |
| Name of Authorized Transporter of O  |  | Address (Give address to which appro   | oved copy of this form is to be sent!   |
| Name of Authorized Transporter of C  | casinghead Gas or Dry Gas  | Address (Give address to which appro   | 43.1  |
| Name of Authorized Transporter of C  | or Dry Gas Unit Sec. Twp. Rge.   | Address (Give address to which appro-  | 43.1  |
| Name of Authorized Transporter of C  | asinghead Gas or Dry Gas   | Address (Give address to which appropriate to the second s | oved copy of this form is to be sent)  1960  XXXXX  |
| f well produces oil or liquids, give location of tanks.  this production is commingled w  OMPLETION DATA   | Unit Sec. Twp. Rge.  H 28  | Address (Give address to which appropriate to the second s | oved copy of this form is to be sent)  1960  XXXXX  |
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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

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|   | (Signature)  | <del></del> |
|   | to the transfer of the second  |             |
|   | (Title)  |             |

(Date)

APPROVED UN. TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.