

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE TO: M. DIV. Dist. 2, 1004-0135  
(Other Instructions on reverse side)

Oil Cons.

C/SF

RECEIVED  
OCD - ARIZONA  
AUG 23 2002

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Injection		5. LEASE DESIGNATION AND SERIAL NO. LC-029420-B NM 98122	
2. NAME OF OPERATOR The Wiser Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 88241		7. UNIT AGREEMENT NAME Skelly Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSL & 760' FWL Unit L		8. WELL NAME AND NO. 69	
ACCEPTED FOR RECORD AUG - 8 2002 ALEXIS C. SWOBODA PETROLEUM ENGINEER		9. API WELL NO. 30-015-05337	
		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7-Rivers QN GB SA	
14. PERMIT NO		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21-T17S-R31E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3772' DF		12. COUNTY OR PARISH Eddy County	
		13. STATE NM	

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT * <input type="checkbox"/>
(Other) Squeeze & perforate <input checked="" type="checkbox"/>	
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured an true vertical depths for all markers and zones pertinent to this work.)

06/17/02 MIRU Eunice Well Service. ND WH. RU BOP. POH w/2-3/8" IPC tbg. LD 2-3/8" x 7' AD-1 pkr. RIH w/notched collar on 2-3/8" work string. Tag fill @ 3396'. Pull up hole to 2900'.

06/18/02 RIH to 3000'. RU Hughes Well Service. Pump 4700# 20/40 mesh sand 1/2 bbl./min. 100#/bbl. Tag sand @ 3100'. Pump 1200# more sand.

06/19/02 RIH w/2-3/8" tbg. Tag sand @ 3145'. POH w/tbg. LD notch collar. RIH w/4-1/2" CIBP on 2-3/8" tbg. Could not get past liner top @ 3033'. POH w/tbg. LD CIBP. RIH w/7-1/2" AD-1 pkr. on 2-3/8" tbg. to 2885'. Set pkr. Pressure test tbg. 2938'-3145' 1/2 bbl./min. @ 2500#. Release pkr. Move up hole to 2700'. Set pkr.

06/20/02 RU BJ Services squeeze perfs. 2938'-3145'. Move pkr. to 2800'. Top of sand @ 3145'. Test tbg. to 4500#. Injection rate .4 bpm @ 2800#. Pump 50 sks. Class "C" neat in 12 bbls. slurry .5 bpm @ 2280# followed by 50 sks. Class "C" w/2% CaCl. Tail cement .8 bpm @ 2900#. Displaced 5 bbls. Reverse out 29 sks. cement to pit. Unset pkr. Pull to 2500'. Set pkr. Squeeze in 10 min. intervals. 1<sup>st</sup> 2200#. 2<sup>nd</sup> 2600#. 3<sup>rd</sup> 3000#. 4<sup>th</sup> 3200#. Approx. 5 bbls. cement behind pipe. SI tbg. @ 3000#. RD BJ. WOC.

06/21/02 RIH w/3-7/8" bit on 2-1/8" string mill, DC's & 2-7/8" tbg. Tag cement @ 2780'. Drilled out to 2900'. Circulate hole clean. POH w/tbg. & DC's. LD tools. RIH w/6-1/4" bit to 2500'.

06/22/02 Tag cement @ 2900'. Drill to liner top @ 3300'. Circulate hole clean. POH w/2-7/8" tbg. LD 4-1/2" DC's & 6-1/4" bit. RIH w/3-7/8" bit & DC's on 2-7/8" tbg. Tag cement @ 3033'. Drill out to 3400'. Circulate hole clean. POH to 2400'.

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner TITLE Production Tech II DATE July 23, 2002

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instruction On Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE \*  
(Other Instructions on  
reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

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(Continue)

06/24/02 POH w/2-3/8" work string. LD DC's & bit. RU Computalog WL & perforate Grayburg f/3056'-58', 76'-78', 3113', 18', 3143'-45', 52'-54', 3192', 3204', 3214', 18'-20', 24', 33', 38'-48'. RD WL. RIH w/2-3/8" work string. POH. LD work string. RIH w/2-3/8" x 7" J-Lok pkr., on/off tool, & 90 jts. 2-3/8" IPC tbg. Set pkr. @ 2850'. Release on/off tool.

06/25/02 POH w/tbg. LD on/off tool. RIH w/2-3/8" x 5-1/2" J-Lok pkr. on 2-3/8" ICP tbg. to 2850'. Circulate 120 bbls. pkr. fluid. Set pkr. Pressure csg. to 500# for 30 min. Held. Original chart attached. Test witnessed by NMOCD Artesia, Mike Bratcher. NU WH. Place well back to injection - 400 BWPD @ 1420#. RDMO.

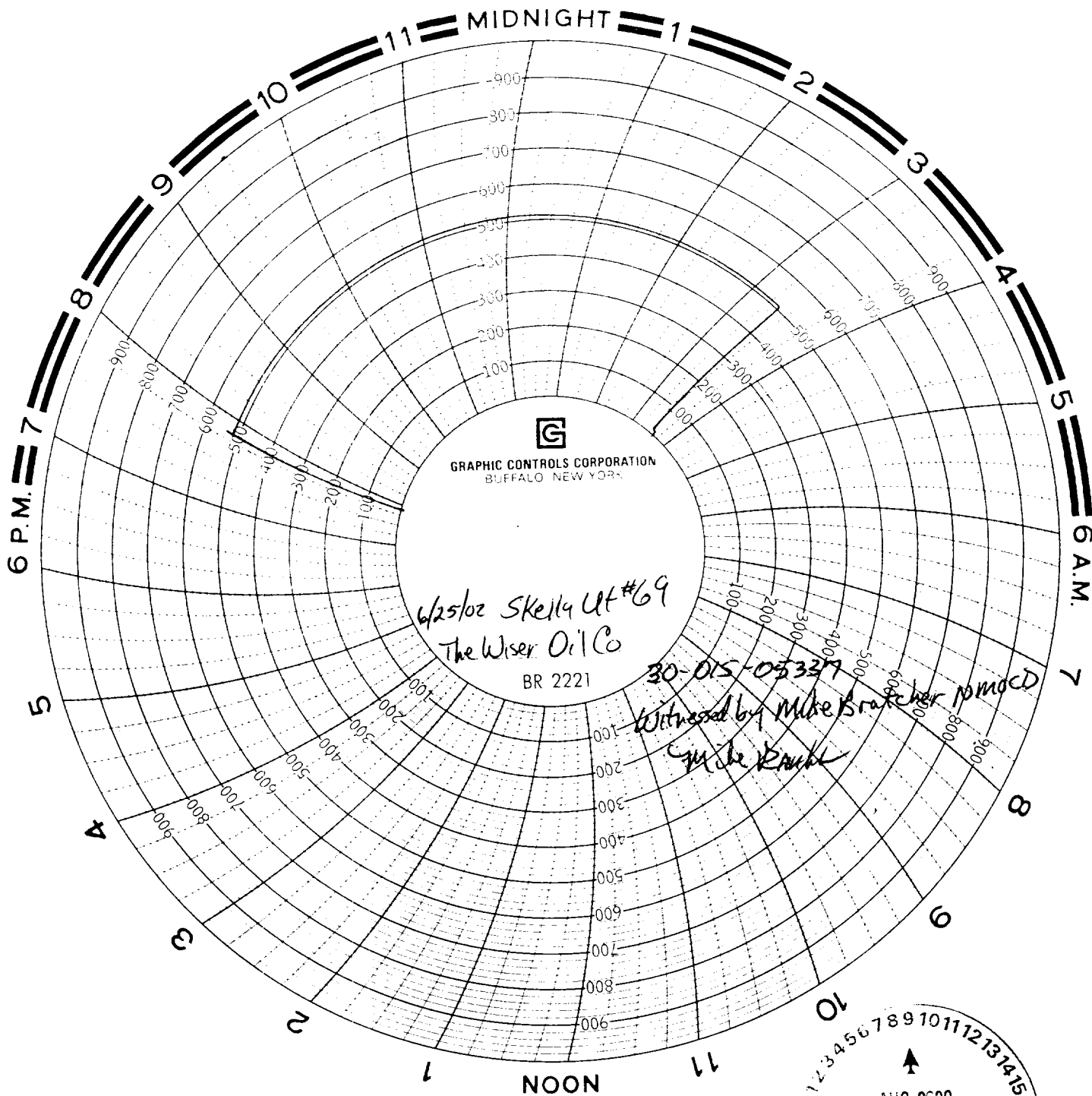
18. I hereby certify that the foregoing is true and correct.

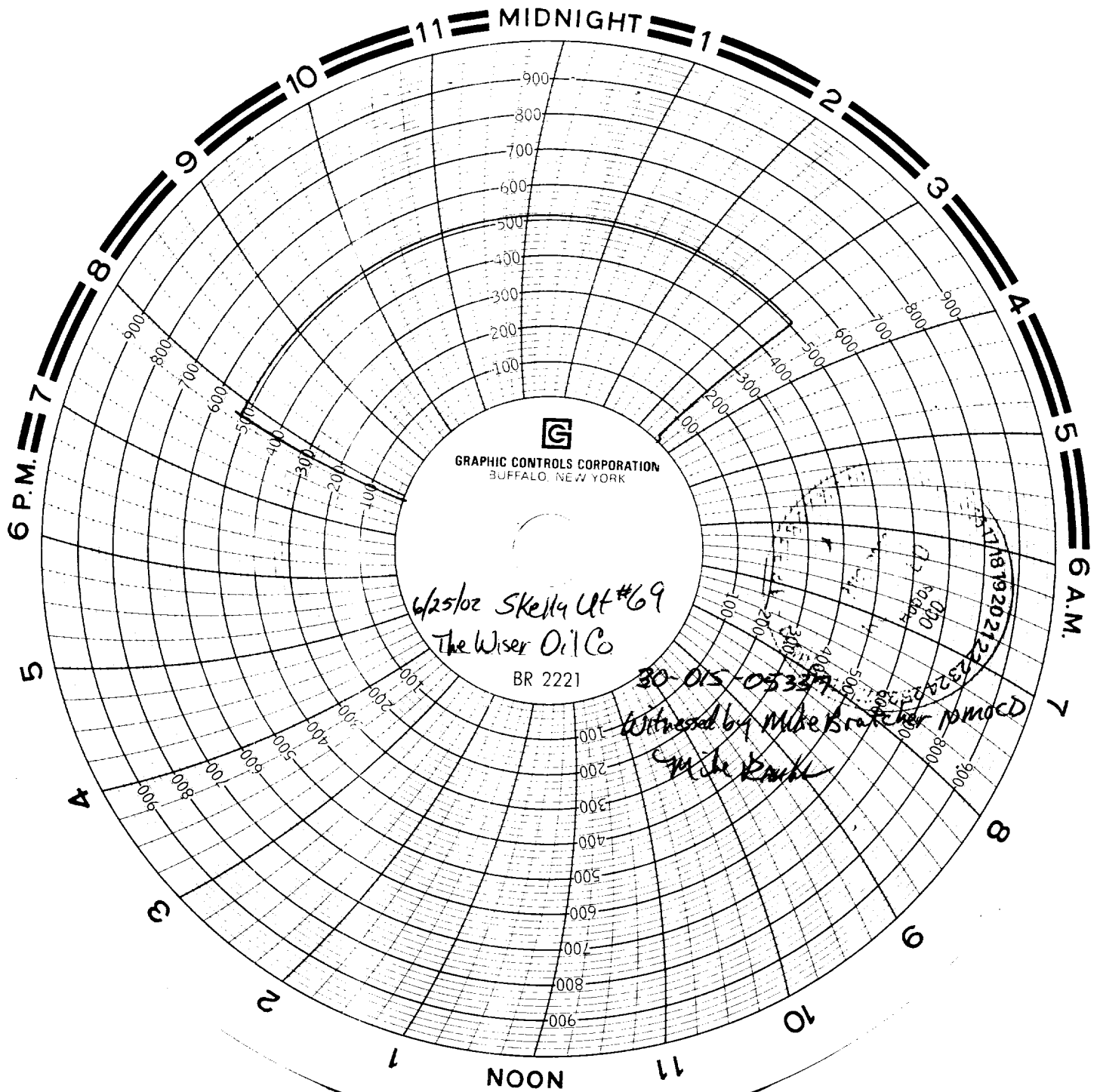
SIGNED Mary Jo Turner TITLE Production Tech II DATE July 23, 2002

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APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
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**G**  
GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

6/25/02 Skeilly Ut #69

The Wiser Oil Co

BR 2221

30-015-05337

Witnessed by Mike Bratcher pmcd

Mike Bratcher

11 10 9 8 7 6 5 4 3 2 1

