

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

I&E (CRA)

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other ☒ Water Injection

2. Name of Operator

The Wiser Oil Company

3. Address and Telephone No.

8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit K, 1650' FSL & 1980' FWL, Sec 21, T17S, R31E

5. Lease Designation and Serial No.
NM-98122

6. If Indian, Allotee or Tribe Name

7. If Unit or CA, Agreement Designation

Skelly Unit

8. Well Name and No.

68

9. Well API No.

30-015-05338

10. Field and Pool, or Exploratory Area

Grayburg Jackson 7-Rivers-QN-GB-SA

11. County or Parish, State

Eddy, New Mexico

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone).*

07/11/97 MIRU Dawson WS # 1541. Removed old WH. Installed new WH. NU BOP. RIH w/7" Baker RBP on 2-7/8" tbg.

07/17/97 RIH w/FS, 1 jts 4-1/2" csg, FC, 82 jts & 4-1/2" csg. RU HES & cmted w/50 bbls pkr fl. 400 sks Class "C" w/.3% CFR-3 = 94 bbls. 14.8# slurry w/1.32 yield. Displaced w/54 BFW. Circ 40 bbls pkr fl. Plug bumped & held @ 4:30 p.m. Cut off 4-1/2" csg. Weld on bell nip. Shoe @ 3511'. FC @ 3469'.

07/21/97 RU HES & perf. 4-1/2" csg. @ 3155', 56', 69', 70', 3234', 35', 36', 76', 77', 99', 3300', 14', 18', 27', 28', 31', 32', 45', 46', 47', 51', 52', 60', 61', 67', 68', 75', 76', 97', 98', 3401', 02', & 19' w/ 2 SPF (66 holes). RIH w/4-1/2" Baker J-Lok pkr., on/off tool w/1.5" profile & 100 jts. 2-3/8" IPC tbg. to 3082.59'. Pmpd pkr. fl & set @ 3086'. Tstd csg. to 500#. RU HES & acidized w/6000 gals 15% Fer-check acid + 75 ball sealers. Fm broke @ 4181'. ATP 2990# @ 4.3 bpm. MTP 3780# @ 5.3 bpm. ISIP 1814#. 5 min 1788#, 10 min 1761#, 15 min 1743#. RDMO. WO injection.

07/25/97 Initial injection rate 400 BWPD @ 1400#.

14. I hereby certify that the foregoing is true and correct

Signed:

Betty Epi

Title Production Administrator

Date

03/24/98

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By:

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

APR 10 1998

BLM

COPIES: 300, GARY GOURLEY

The Wiser Oil Company
Shelly Unit #68
Unit K - 1650 FSL + 1980' FUL
Sec. 21 - T175 - R31 E
Eddy Co. NM
11-28-97

B.A.R. Treating
H. Scott HC
11-28-97