

0+6-MMS-Roswell, 1-File, 1-Engr. PWS, 1-JA, 1-BB, 1-MR. J.A.-Midland, 1-Laura Richardson

Form 9-331
Dec. 1973

1-Foreman EF

Form Approved.
Budget Bureau No. 42-R1424UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☐ Dual injection well2. NAME OF OPERATOR
Getty Oil Company3. ADDRESS OF OPERATOR
P.O. Box 730, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Unit Ltr. #, 330' FSL & 660' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐☐
☒
☒
☐
☐
☐
☐
☐

5. LEASE

LC-029420(b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Skelly Unit

8. FARM OR LEASE NAME

9. WELL NO.

77

10. FIELD OR WILDCAT NAME

Grayburg Jackson Fren 7-Rivers

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 21, T-17S, R-31E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3808' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OCT 12 8 24 AM '83
RECEIVED
BUR. OF LAND MGMT
ROSWELL DISTRICT

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/23/83 Dual injection well, 7" @ 3388'. Open hole 3338-3660, perfs 3181-3336, top perfs 2255-2314. Rig up. Install BOP.

9/24/83 Release Baker "B" pkr. Short string, attempt to release loc-set, 22,000# pull, tbq parted, recovered 66 joints & 7' piece, recovered model "B" dual pkr. (Left in ho 27 joints and 24' piece, and loc-set, 960').

9/25/83 Ran 5 3/4" Bowen overshot 1-jt 5 1/2" washpipe 2 3/8" tbq set down solid 2030' dry drill to 2084'. Pig up reverse drill to 2106'. Caught coupling @ 2105'. Grapple would not hold, pull and re-ran overshot caught coupling @ 2106'. Release loc-set @ 3024'. Pull to 2290'. Unable to pull, 10' free travel.

9/26/83 Loc-set @ 2290'. Pull 30,000 pull tbq into, rec 2 pieces and 1-joint 59'. Ran 5 3/4" overshot caught coupling @ 1406'. Pump 500 gals 15%, pull tubing into, rec 2 joints & 2 pieces 98', top of fish @ 1485'.

9/27/83 Loc-set @ 2290'. Ran overshot caught fish ran string shot back off tubing @ 2217'. Pull tubing ran overshot rec 6" piece of tbq.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED N. H. Baker TITLE Area Superintendent DATE October 11, 1983

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

OCT 20 1983

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

9/28/83
9/29/83
9/30/83
10/1/83
10/3/83
10/4/83
10/5/83
10/6/83
10/7/83
10/8/83

GPO 1981 O - 347-166

Ran 5 3/4" overshot jar's caught fish pkr @ 2290'. Top of fish @ 2217'. Work fish to 2256'. Stuck no movement at bumper sub or jars (Junk on top of drill collars).

Work stuck tools & pkr @ 2290'. Pull and rec all fish. Ran 6 1/4" bit, clean out scale 1988-2497, 7" csg 3388. O.H. to 3660'.

Drilled out 2497-3388'. TOH laydown 7" scrapper. Ran 6 1/4" bit with 2-4 3/4" DC from 3388-3488' pull pipe to 3332'. Total drilled on fill 2249-3488. Ran 6 1/4" bit 3488'. 3660' TD. Pull bit 3334'. Pull bit and tools. By Dresser Atlas perf 7-Rivers @ 2143, 44, 55, 59, 61, 63, 65, 67, 82, 93, 94, 2255, 56, 60, 65, 70, 71, 77, 81, 85, 96, 98, 2304, 08, 14, 25, 29, 35, 36, 40, 48, 62, 70, 71, 78, 36 holes, .34". Ran plug and packer and set plug @ 2421'. By Acid Engineering spot 350 gal 15% HCL @ 2347-2096' raise & set packer @ 2090', perfs @ 2143-2378'. Acidize w/ a total of 4500 gal acid w/ 5% penafax and 62 ball sealers. Max press 1600#, Avg 1300#, rate 3 1/2 BPM, ISIP 950# and in 15 min 700#. Flow back 2 1/2 hours and recovered 123 bbls. total load. Pull and lay down plug and packer.

TIH w/ AD-1 tension pkr on 32 joints (1023') interval & externally coated 2 3/8" tbg. Test tbg to 5000# OK RIH w/ Baker dual pkr on 2 3/8", J-55 duo-liner tubin (1987'). Test tubing to 5000#. NU BOP and install head. Displace hole w/ packer fluid. Set Baker AD-1 tension packer @ 3027'. RIH w/ Baker J-latch tool on 62 joints H-40 duo-lined tbg. Displace w/ packer fluid. Set Baker Model B snap dual pkr @ 1991'. Rig down pulling unit. Waiting on tbg subs from Odessa before starting inj.

Started injection. 7-Rivers 150 BPD @ 750#, GJ 100 BPD @ 450#.