

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other ☒ Water Injection

2. Name of Operator

The Wiser Oil Company

3. Address and Telephone No.

8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit H, 2080' ENL & 710' FEL, Sec 21, T17S, R31E

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A. Agreement Designation

Skelly Unit

8. Well Name and No.

66

9. Well API No.
30-015-05341

10. Field and Pool, or Exploratory Area
Grayburg Jackson 7-Rivers-QN-GB-SA

11. County or Parish, State
Eddy
New Mexico

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other
Return SI to injection

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone)

04/21/97 MIRU Lucky WS #13. Flwd well dn. Attempted to remove WH & slips w no success.

04/22/97 Removed WH & slips to repair csg leak. Installed WH & BOP. Unset pkr. POH & tally thg. RHH w 3-7 8" bit on on 2-3 8" thg. CO fill f 3046'-3100'. Csg leak @ bradenhead. POH w thg & bit.

04/23/97 ND BOP & removed WH. RU Bowen spear & 1 jt 2-7 8" thg. Work csg. Cut off bad csg. Weld on bell nip. Install WH. NU BOP. RHH w notched collar on 2-3 8" thg. CO fill f 3100'-3550'. Circ. POH w notched collar. RHH w 3-7 8" bit to 3550'. POH w bit. RHH w 4-1 2" Howco CHBP on 2-3 8" thg. Set CHBP @ 3315'. Pld to 3500'. Sptd 300 gals xylene.

04/24/97 LD 2-3 8" thg & set tool. RU HHS & attempted perf. No collars located. Dmpd 2 sks emt on rtnr. Ran GR-CCL f 3480'-2500'. Perfd 4-1 2" csg f 3162'.63', 65'-67', 94'-96', 98', 3298', 3310', 12', 38', 41', 42', 86'-88', 97', & 99' (20 holes). RHH w 4-1 2" Baker AD-1 pkr on 2-3 8" Duo-lined thg. NU BOP. Installed WH. Pmpd pkr fl. Set pkr @ 2978'. Tstd csg to 300#. Held OK. Acidized perfs. w 3500 gals 15% Fer-check acid & 2000# rock salt. ATP 2710# @ 3.9 bpm. MTP 3597# @ 6.1 bpm. ISIP 1781#, 5 min. 1734#, 10 min. 1708# 15 min. 1684#.

04/28/97 Initial injection rate 300 BWPD @ 600#.

14. I hereby certify that the foregoing is true and correct

Signed: [Signature] Title Agent Date 07/08/97

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By: _____ Title _____ Date _____

Conditions of approval, if any