

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

N.M. Oil & Gas

Perm. 1986

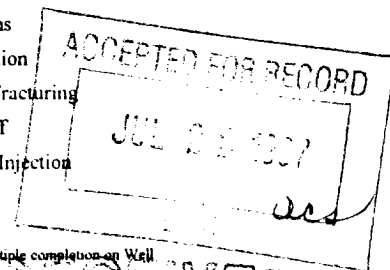
hold 1986

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31 1993

C/SF

SUBMIT IN TRIPLICATE		5. Lease Designation and Serial No. LC-029420B
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Other ☒ Water Injection		6. If Indian, Allottee or Tribe Name
2. Name of Operator The Wiser Oil Company		7. If Unit or CA, Agreement Designation Skelly Unit
3. Address and Telephone No. 8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080		8. Well Name and No. 66
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit H, 2080' FNL & 710' FEL, Sec 21, T17S, R31E		9. Well API No. 30-015-05341
		10. Field and Pool, or Exploratory Area Grayburg Jackson 7-Rivers-QN-GB-SA
		11. County or Parish, State Eddy New Mexico

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data		
TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other Return SI to Injection	☐ Dispose Water



(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone).

04/21/97	MIRU Lucky WS #13. Flwd well dn. Attempted to remove WH & slips w/no success.
04/22/97	Removed WH & slips to repair csg leak. Installed WH & BOP. Unset pkr. POH & tally thg. RIH w/3-7/8" bit on 2-3/8" thg. CO fill f3046'-3100'. Csg. leak @ bradent lead. POH w/ thg & bit.
04/23/97	ND BOP & removed WH. RU Bowen spear & 1 jt 2-7/8" thg. Work csg. Cut off had csg. Weld on bell nip. Install WH. NU BOP. RIH w/notched collar on 2-3/8" thg. CO fill f3100'-3550'. Circ. POH w/ notched collar. RIH w/3-7/8" bit to 3550'. POH w/ bit. RIH w/4-1/2" Howco CIBP on 2-3/8" thg. Set CIBP @ 3515'. Pld to 3500'. Spid 300 gals xylene.
04/24/97	LD 2-3/8" thg & set tool. RU HHS & attempted perf. No collars located. Dmpd 2 sks emt on rtnr. Ran GR-CCL f3480'-2500'. Perfd 4-1/2" csg f3162'.63', 65'-67', 94'-96', 98', 3298', 3310', 12', 38', 41', 42', 86'-88', 97', & 99' (20 holes). RIH w/4-1/2" Baker AD-1 pkr on 2-3/8" Duo-lined thg. NU BOP. Installed WH. Pmpd pkr fl. Set pkr @ 2978'. Tstd csg to 300#. Held OK. Acidized perfs. w/3500 gals 15% Fer-check acid & 2000# rock salt. ATP 2710# @ 3.9 bpm. MTP 3597# @ 6.1 bpm. ISIP 1781#. 5 min. 1734#. 10 min. 1708# 15 min. 1684#.
04/28/97	Initial injection rate 300 BHPD @ 600#.

JUL 29 1997

OIL CON. DIV.

Post ID-3
8-1-97
Prod to Wm

14. I hereby certify that the foregoing is true and correct

Signed: Linda Stepp Title Agent Date 07/08/97

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By: _____ Title _____ Date _____

Conditions of approval, if any: