

**NEW MEXICO
OIL CONSERVATION COMMISSION**

TENTH & DALLAS STREETS
ARTESIA, NEW MEXICO

February, 1965

No. A 39

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE 2/8/65

PURPOSE: ALLOWABLE ASSIGNMENT (NEW WELL)

Effective 2/1/65 an allowable of 40 barrels of oil
per day or a total of 1120 barrels for the month is
hereby assigned to the Skelly Oil Co., Dow B #39-G,
21-17-31, Grayburg Jackson Pool.

MLA/jw

Skelly Oil Co.,

TEN

OIL CONSERVATION COMMISSION

[Signature]

SUPERVISOR, DISTRICT NO. 2

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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Skelly Oil Company	
Address Box 730 - Hobbs, New Mexico	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of: <input type="checkbox"/>
Commingling <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Transporter <input type="checkbox"/>	Crude Oil <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of ownership give name and address of previous owner _____	

RECEIVED
FEB 8 1965
O. C. C.
ARTERIA, OFFICE

II. DESCRIPTION OF WELL AND LEASE

Well Name Dew "B"	Well No. 39	Pool Name, Including Formation Grayburg Jackson Pool Grayburg & San Andres	Kind of Lease Federal
Location			
Unit Letter "Q"	2080	Feet From The North Line and 1980 Feet From The East	
Line or Section 21	Township 17-S	Range 31-E	County Eddy

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Texas-New Mexico Pipeline Company	Box 1510 - Midland, Texas
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Skelly Oil Company	Box 38 - Loco Hills, New Mexico
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When.
Unit "D" Sec. 21 Twp. 17-S Rge. 31-E	Yes February 1, 1965

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input checked="" type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input checked="" type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input checked="" type="checkbox"/>
Date Spudded March 6, 1962	Date Compl. Ready to Prod. January 30, 1965	Total Depth 5001'	P.B.T.D. 4795'					
Pool Grayburg Jackson	Name of Producing Formation Grayburg & San Andres	Top Oil/Gas Pay 3267'	Tubing Depth 3251'					
Perforations 3267 - 3320' * 3642 - 3651' * Shut off by Ret. Bridge Plug			Depth Casing Shoe 4997'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	9-5/8"	609'	400					
7-7/8"	5-1/2"	4997'	825					
	2"	3251'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks January 30, 1965	Date of Test February 5, 1965	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 23 hours	Tubing Pressure 400#	Casing Pressure 750#	Choke Size 16/64" & 20/64"
Actual Prod. During Test 138	Oil-Bbls. 138	Water-Bbls. 0	Gas-MCF 311

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(ORIGINAL)
(SIGNED) **H. E. Aab**

(Signature)

Dist. Supt.

(Title)

February 5, 1965

(Date)

OIL CONSERVATION COMMISSION

FEB 8 1965

APPROVED _____, 19 _____

BY **McArmstrong**

TITLE **Oil and Gas Inspector**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.