

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	FEB 16 1965
2. NAME OF OPERATOR Skelly Oil Company	D. E. E.
3. ADDRESS OF OPERATOR Box 730 - Hobbs, New Mexico	ARTERIA, OFFICE
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2080' FWL & 1980' FWL of Section 21 - 175 - 31E	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3813' Gr.

5. LEASE DESIGNATION AND SERIAL NO. LC 029420 (b)	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME Skelly	
8. FARM OR LEASE NAME Dow "B"	
9. WELL NO. 39	
10. FIELD AND POOL, OR WILDCAT Grayburg Jackson	
11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 21-175-31E	
12. COUNTY OR PARISH Eddy	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up pulling unit on January 26, 1965. Pulled rods and tubing. Ran Halliburton "DC" Cement Retainer and set at 4795'. Squeezed through 5-1/2" OD casing perfs. 4864 - 4876' with 23 sacks of cement with maximum squeeze pressure of 5200 psi. Left 10 sacks of cement in 5-1/2" OD casing which plugged well back to 4795'. Perforated 5-1/2" OD casing 3642 - 3645' & 3647 - 3651' with 2 jet shots per foot for a total of 7' and 14 shots. Ran Guiberson L-30 Packer with hydraulic hold down set at 3655'. Treated through 5-1/2" OD casing perfs. 3642 - 3651' (intervals) with 500 gallons X-15 Regular Acid, 14,783 gallons of water, 400# J-140 and 10,000# 20/40 sand. Pulled Guiberson L-30 Packer. Swabbed and tested well. Perforated 5-1/2" OD casing 3267 - 3277' & 3310 - 3320' with 2 jet shots per foot for a total of 20' and 40 shots. Set Baker Retrievable Bridge Plug at 3400'. Sand-water treated through 5-1/2" OD casing perfs. 3267 - 3320' (intervals) with 500 gallons of X-15 Regular Acid, 25 ball sealers, 800# J-140, 25,000# 20/40 sand and 28,772 gallons of fresh water. Pulled Baker Retrievable Bridge Plug. Ran 2-3/8" OD tubing with Baker Retrievable Tool on bottom and seating nipple set at 3247'. Flowed and tested well.

Well flowed 138 barrels of oil and 0 barrels of water in 23 hours through 16/64" & 20/64" choke. T.P. 400# C.P. 750#.

Perforations 3642 - 3651' (intervals) are shut off by retrievable tool which will be pulled at a later date.

18. I hereby certify that the foregoing is true and correct

SIGNED	(ORIGINAL SIGNED) H. E. Aeb	TITLE	Dist. Supt.	DATE	February 10, 1965
(This space for Federal or State office use)				ACTING DISTRICT ENGINEER	
APPROVED BY	L. C. Kane	TITLE		DATE	FEB 15 1965
CONDITIONS OF APPROVAL, IF ANY:					

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.