## N.M. Oil Cons

P.O. Box 1980

CISF

Form 3160-5

**UNITED STATES** 

Hobbs, NM 88241

FORM APPROVED

Budget Bureau No. 1004-0	Budget	Bureau	No.	1004-01	3
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(JUNE 1990)	DEPARTM	ENT OF THE INTERIOR	Budget Bureau No. 1004-0135		
		F LAND MANAGEMENT	Expires March 31, 1993		
	SUNDRY NOTICE  Do not use this form for proposals	ES AND REPORTS ON WELLS to drill or to deepen or reentry to a different reservoir. I FOR PERMIT -" for such proposals	5. Lease Designation and Serial No.  6. If Indian. Allotte or Tribe Name		
	SUBMIT IN TRIPL	IC 1TF	7. If Unit or CA, Agreement Designation		
1. Type of Well	30BMH IN IRIL	ICAIL			
	Oil Well Gas Well	Other X Water Injection	Skelly Unit		
2 N			8. Well Name and No.		
The Wiser Oil Company			65		
3. Address and Telepho		9. Well API No.			
			30-015-05342		
8115 Preston	Road, Suite 400, Dallas, TX 7	10. Field and Pool, or Exploratory Area			
4. Location of Well (Fo	ootage, Sec., T., R., M., or Survey D	escription)	Grayburg Jackson 7-Rivers-QN-GB-SA  11. County or Parish, State		
Unit G, 2080' F	FNL & 1980' FEL, Sec 21, T17S. R3	Edo X Eee New Mexico			
12.	Check Appropriate Box to Indica	te Nature of Notice, Report, or Other Data			
	OF SUBMISSION	TY	PE OF ACTION		
	Notice of Intent  Subsequent Report  Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other	Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off  X Conversion to Injection  Dispose Water  (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form).		
13. Describe Proposed or Cor	npleted Operations (Clearly state all pertinen	t details, and give pertinent dates, including estimated date of	starting any proposed work. If well is directionally drilled, give		
07/01/97	Tstd csg. to 500#. Held ok. Reti	noved & replaced WH. NU BOP. RIH w/5-½" Brieved RBP & POH. RIH w/4-¾" bit on 2-7/8" tbg	g. to 3500'. Pld to 2975'.		
07/02/97	w/1 SPF (10 holes). Set CIBP @ IPC tbg. (2945') to 2958'.	3490'. Dumped 2 sks. cmt. on CIBP. RIH w/5-1/	:" Baker J-Lok pkr., on/off tool & 95 jts.		
07/03/97	ND BOP. Installed WH. Pmpd pkr. fl & set pkr. @ 2958'. HES acidized perfs. f/3007'-3520' w/5250 gals. 15% Fer-Chek acid & 1,000# rock salt. in 2 stages. ATP 1750# @ 3.8 bpm. MTP 2160# @ 4.6 bpm. ISIP 1325#. 5 min 469#, 10 min 0#.				
07/10/97 Initial injection rate 400 BWPD @ 100#.			Post IN-3 1-23-98		
			com- lo WIW		
14. Thereby certify that the final Signed:	thy Esie	Title Production Administrator	Date 01/16/98		

Approved By:

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