Form 3160-5 (JUNE 1990)

UNITED STATES

MENT OF THE INTERIOR DEP/ BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135

Expires March 31, 1993

5. Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT -" for such prope s

6.	If Indian, Allotte or Tribe Name	

	SUBMIT IN TRIPL	ICATE	7. If Unit or CA, Agreement Designation
1. Type of Well		Challan Llade	
		Other X Water Injection	Skelly Unit
	Oil Well Gas Well	Other X Water Injection	8. Well Name and No.
2. Name of Operator	The Wigor Oil Company		41
3. Address and Telephone	The Wiser Oil Company	9. Well API No.	
3. Address and Telephone	2 140.		30-015-05343
8115 Preston	Road, Suite 400, Dallas, TX 7:	10. Field and Pool, or Exploratory Area	
	age, Sec., T., R., M., or Survey Desc	Grayburg Jackson 7-Rivers-QN-GB-SA	
and a section	. 0.2501PP1 C 22 T170 D21F	11. County or Parish, State	
Unit A, 250' FN	L & 250' FEL, Sec 22, T17S, R31E		Extry Lea. New Mexico
12.	Check Appropriate Box to Indicate	Nature of Notice, Report, or Other Data	
TYPE (OF SUBMISSION		TYPE OF ACTION
	7	Abandonment	Change of Plans
<u> </u>	Notice of Intent		New Construction
rest.	7	Recompletion Plugging Back	Non-Routine Fracturing
X	Subsequent Report	Casing Repair	Water Shut-Off
	7 m 141 1	Altering Casing	X Conversion to Injection
<u> </u>	Final Abandonment Notice	Other	Dispose Water
		Guici	
			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form).
13 Describe Proposed or Con	npleted Operations (Clearly state all pertine	ent details, and give pertinent dates, including estim	ated date of starting any proposed work. If well is directionally drilled, give
subsurface locations and r	neasured and true vertical depths for all ma	rkers and zones pertinent to this zone) *	
24.46/27	MIDLI Davison WC =1505 Fluid	well to vectoring truck ND WH & NU BOL	P. Tagged btm. Drpd standing valve. Pressd tbg. to 2000#.
04/16/97	Held OK. Fished standing valve.	POH. Tally 2-3.8" tbg. Btm @ 3817'. RII	1 w/4-1/2" Howco R-4 pkr on 2-3/8" tbg. Set pkr
	@ 3165'. Tstd thg. to 500#. Held	OK. POH. LD tbg & pkr.	
	D11111000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	62771 2700' Build 4-1/2" see 63332'-34	(* 47'-49' 3359'-62' 84'-86' 3401' 02' 28'-32' 66'-68'.
04/17/97 RU HLS & ran Gamma Ray CCL f 3661'-2600'. Perfd 4-1/2" esg. f 3332'-34', 47'-49' 80', 81', 3509', 10', 19', 36'-40', 43' & 44' w/1 SPF (35 holes). Set CIBP @ 3600'. Ca			500'. Cap w 2 sks cmt. RIH w/4-1 2" Howco
	perma-latch pkr. & 99 jts. 2-3 8" l		
			1 11 OF HER ALL AND ASON and 150 - Far chack
04 18 97	Set pkr & tstd. esg to 400#. Unse	1 esg. Held OK. HES acidized w/ 4500 gals. 15% Fer-check 2 1784#, 5 min. 1705#, 10 min. 1642#, 15 min 1596#.	
	Pld pkr in tension.	92 g 5 ppm. M11 3004" & 0.2 opm. 1011	0 + 70 3
	ria pia in termen		1784#. 5 min. 1705#. 10 min. 1642#. 15 min 1596#. Part ID-3 B-1-97 Procl to-WIA
04 21-23 97	WO injection line.		8-1-9%
0.184.07	Initial Injection rate 250 BWPD @	3: 800#	Proof to With
0- 24 97	Initial Injection rate 230 BWFD 8		
14 Thereby certify that the fo	regoing is true and correct	-	
S	de Stipo	Title Agent	Date 07/07/97
Signed UK	NC SCO		
(THIS SPACE FOR FEDERAL O	DR STATE OFFICE USE)		
Approved By		Title	Date
Conditions of approval, if any			
Conditions of approval, it any			r-xi