

5-USGS-ARTESIA

1-R.J. STARRAK-15TH FLOOR-TU

1-A.B. CARY-MIDLAND

Form 9-331  
(May 1963)

NMOCC COPY

Copy 10-7.

UNITED STATES  
DEPARTMENT OF THE INTERIORSUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

1-FILE

GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☐ OTHER INJECTION WELL

2. NAME OF OPERATOR

GETTY OIL COMPANY ✓

3. ADDRESS OF OPERATOR

P. O. BOX 730, HOBBS, NEW MEXICO 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

UNIT J, 1980' FSL AND 1980' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3839' D.F.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029419 (A)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

SKELLY UNIT

8. FARM OR LEASE NAME

9. WELL NO.

52

10. FIELD AND POOL, OR WILDCAT

GRAYBURG-JACKSON

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

SEC. 22-17S-31E

12. COUNTY OR PARISH 13. STATE

EDDY

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other) BRING UP TOP OF CEMENT

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Pulled tubing and injection packer.

Ran Bond Log and found Top of Cement @2320'.

Perforated 7" casing @ 2305'.

Squeezed perforations w/300 Sxs. 50/50 Poz and 100 Sxs. Class "C".

By Temperature Survey found Cement Top @ 2170'.

Reran Bond Log and found Cement Top @ 2100'.

Perforated 7" casing @ 2090'.

Cemented w/200 Sxs. 50/50 Poz and 100 Sxs. Class "C".

Ran Temperature Survey and found Cement Top @ 1850'.

Drilled out cement and tested casing to 500# for 15 Minutes. O.K.

Reran tubing and packer.

Placed well on Injection.

RECEIVED  
FEB 7 1978  
U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED Dale R. Crockett

TITLE AREA SUPERINTENDENT

DATE 2-7-78

(This space for Federal or State office use)

APPROVED BY [Signature]  
CONDITIONS OF APPROVAL, IF ANY:

TITLE ACTING DISTRICT ENGINEER

DATE FEB 9 - 1978

/bh

\*See Instructions on Reverse Side