

5-USGS-ARTESIA  
1-R. J. STARRAK-TULSA  
1-A. B. CARY-LAND  
1-FILE

1-DB, ENGR.  
1-EF, FOREMAN  
1-CP, CLK.

Copy to 57

Form 9-331  
Dec. 1973

Form Approved.  
Budget Bureau No. 42-R1424

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

RECEIVED

1. oil well  gas well  other Injection   
2. NAME OF OPERATOR  
Getty Oil Company ✓  
3. ADDRESS OF OPERATOR  
P. O. Box 730, Hobbs, NM 88240  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: Unit ltr. J, 1980' FSL & 1980' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

FEB 28 1979

O. D. C.

5. LEASE  
LC-029419 (A)  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
Skelly Unit  
8. FARM OR LEASE NAME  
9. WELL NO.  
52  
10. FIELD OR WILDCAT NAME  
Grayburg-Jackson, Fren 7-Rivers  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 22, T-17S, R-31E  
12. COUNTY OR PARISH  
Eddy  
13. STATE  
NM  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3839' DF

REQUEST FOR APPROVAL TO:      SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Open 7-Rivers zone to injection	<input type="checkbox"/>	XX

(NOTE: Report required for multiple completion or change of Form 9-331)

RECEIVED  
FEB 26 1979  
U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Rig up E & H Well Service. Pulled packer and tubing.
2. Dresser Atlas ran Compensated Neutron/Gamma Ray from 2200-2700'. Picked perfs. from log, Dresser Atlas perforated 1 spf, 2284,85,87,2308,10,21,23, 25,27,29,31,42,44,48,98,2401,09,2500,02,04,06,08,16,33,35,37,45,54,61,77, 92,2600,09,11 - 34 holes.
3. Set bridge plug at 2686'. Set packer at 2612' and spotted 13.5 bbls. 15% NE acid. Set packer at 2177' and Runco treated perfs. 2284-2611' with 5100 gals. 15% NE acid with 68 ball sealers. Broke at 2100# at 4 BPM. Ball out at 5000# at 4.4 BPM with 48 balls on formation. Max. 5000#, min. 2100#, ISIP 1600#, 5 min. 1600#, avg. rate 4.1 BPM.
4. Ran long string, 7" Baker AD-1 packer, 23 jts. 2 3/8" 8R tbg., 725', Baker Dual packer, 70 jts. 2 3/8" 8R tbg., 2196', set tubing at 2936', AD-1 packer at 2933', Baker Dual packer at 2198'.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

(CONTINUED)

18. I hereby certify that the foregoing is true and correct

SIGNED Dale R. Crockett TITLE Area Supt. DATE 2-22-79

APPROVED BY Joe J. Lara (This space for Federal or State office use)  
ACTING DISTRICT ENGINEER TITLE DATE FEB 27 1979

CONDITIONS OF APPROVAL, IF ANY:

Footnote  
12-5  
3-2-79

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between, and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

5. Ran short string, Baker J latch seal assembly, 71 jts. 2 3/8" 8R IPC tbg., 2201', latch into Baker Dual packer at 2198'.
6. Hook up well for injection.