

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRI. ATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029419 (A)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Skelly Unit

8. FARM OR LEASE NAME

Skelly Unit

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Iran (Seven Rivers) & Grayburg-Jackson

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 22-17S-31E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

APR 16 1971

D. C. C.
ARTESIA, OFFICE1. OIL ☒ GAS ☐ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Skelly Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1351, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FNL and 660' FWL, Sec. 22-17S-31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3852' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Perforate additional pay

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

- 1) Moved in and rigged up workover rig 3-22-71. Pulled rods and tubing.
- 2) Perforated 9-5/8" OD casing with one shot per interval as follows: 3117', 3125', 3132', 3145', 3167', 3242', 3295', 3311', 3323', 3343', 3358', 3377', 3395', 3411', 3423', 3483', 3518', and 3532', a total of 18 shots.
- 3) Set "RTTS" packer and retrievable bridge plug and treated perforations 3117' - 3532' as follows: Spotted 1500 gallons 15% "NE" acid over perforations 3117' - 3532', then pumped in 1000 gallons 15% acid and 34 ball sealers, followed with 20,300 gallons My-T-Frac fluid with 27,100# 20-40 sand and 15,000# 10-20 sand in 8 stages. Flushed with 70 bbls. lease water.
- 4) Left well shut in 24 hours, then pulled packer and bridge plug.
- 5) Ran Baker Model "D" packer and set at 3017'.
- 6) Ran long string tubing with seating nipple at 3536', and short string set at 2397'.
- 7) Ran rods and pumps for Seven Rivers and Grayburg-San Andres and tested Grayburg-San Andres.
- 8) Returned well to producing status on April 5, 1971, producing 102 bbls. oil and 43 bbls. water per day through 9-5/8" OD casing perforations 3117' - 3746' at the Grayburg-San Andres formation.

18. I hereby certify that the foregoing is true and correct

SIGNED (Signed) J. E. Arant

TITLE Dist. Adm. Coordinator

DATE April 14, 1971

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE DISTRICT ENGINEER

DATE

APR 15 1971

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.