

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other ☒ Water Injection

2. Name of Operator

The Wiser Oil Company

3. Address and Telephone No.

8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit I, 1980' FSL & 660' FEL, Sec 22, T17S, R31E

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Skelly Unit

8. Well Name and No.

51

9. Well API No.

30-015-05348

10. Field and Pool, or Exploratory Area

Grayburg Jackson 7-Rivers-QN-GB-SA

11. County or Parish, State

Eddy
New Mexico

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log Form).

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone) *

04/03/97 RU.

04/04/97 LD 1-1/4" x 16' PR w/liner, 1 2' x 5/8" rod sub, 1 4' x 5/8" rod sub, 1 6' x 5/8" rod sub, 143 5/8" rods, 2" x 1-1/4" x 12' pmp & 1" x 6" strn nip. ND WH. NU BOP. POH w/121 jts. 2-3/8" tbg., SN & mud jt.

04/07/97 RIH w/8-5/8" R-4 pkr. on 2-3/8" tbg. Set pkr @ 3162'. RU injection line & load csg. Circ hole. Tstd csg to 500#. Would not hold @ 3170'. POH to 3131' & tstd to 500#. Held OK. Rlsd R-4 pkr. & LD 2-3/8" work string.

04/08/97 RU HLS & ran GR-CCL f/3620'-2500'. Ran 8-5/8" CIBP & set @ 3610'. Dmpd 1 sk cmt on CIBP. RIH w 8-5/8" plastic coated AD-1 on 2-3/8" IPC tbg. Set pkr @ 3109'. ND BOP & NU WH. RU HES & pmpd 190 bbls pkr fl. Acidized San Andres/Grayburg perms. w/3500 gals. 15% Fer-check acid & 1500# rock salt. Fm broke @ 900#. Good block action. MTP 3620# @ 7.1 bpm. ATP 2850# @ 5 bpm. ISIP 1976#. 5 min. 1907#. 10 min. 1880#. 15 min. 1853#. Total load 187 bbls.

04/09/97 WO on injection line.

04/10/97 Initial Injection rate 200 BWPD @ 500#.

14. I hereby certify that the foregoing is true and correct

Signed:

Linda Stepp

Title Agent

Date 07/07/97

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By:

Title

Date

Conditions of approval, if any:

BR