Form 3160-5

Conditions of approval, if any

UNITED STATES

•	-		•	
F		•	980	

FORM APPROVED

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form).

		•

	IENT OF THE INTERIOR 特にいいて、 「「 FLAND MANAGEMENT	Expires March 31, 1993	
SUNDRY NOTIC	ES AND REPORTS ON WELLS to drill or to deepen or reentry to a different reservoir.	5. Lease Designation and Seri No. LC-0294194 6. If Indian, Allotte or Tribe Name	
	N FOR PERMIT -" for such proposals		
SUBMIT IN TRIPI	7. If Unit or CA, Agreement Designation		
Type of Well Oil Well Gas Well	Other X Water Injection	Skelly Unit	
2. Name of Operator	8. Well Name and No.		
The Wiser Oil Company	51		
3. Address and Telephone No.	5225 (214)265-00 8 0 ECEIV	API No. 15-05348	
8115 Preston Road, Suite 400, Dallas, TX 7	10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Desc	Grayburg Jackson 7-Rivers-QN-GB-SA		
	11. County or Parish, State		
Unit I, 1980' FSL & 660' FEL, Sec 22, T17S, R31E	DIV. Eddy Sea. New Mexico		
	Nature of Notice, Report of Liner Data	(0)	
TYPE OF SUBMISSION		E OF ACTION	
Notice of Intent	Abandonment	Change of Plans New Construction ACCEPTED FOR RECORD	
X Subsequent Report	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off UL 2 2 1997	
Final Abandonment Notice	Altering Casing Other	X Conversion to Injection Dispose Water	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone) * 04/03/97 RU. 04/04/97 LD 1-1/4" x 16' PR wyliner, 1 2' x 5/8" rod sub, 1 4' x 5.8" rod sub, 1 6' x 5/8" rod sub, 143 5/8" rods, 2" x 1-1/4" x 12' pmp & 1" x 6" stnr nip. ND WH. NU BOP. POH w/121 its. 2-3/8" thg., SN & mud jt. Post ID-3 RIH w/8-5/8" R-4 pkr. on 2-3/8" thg. Set pkr 👰 3162'. RU injection line & load esg. Circ hole. Tstd esg to 500#. Would not hold 04/07/97 @ 3170'. POH to 3131' & tstd to 500#. Held OK. Rlsd R-4 pkr. & LD 2-3/8" work string. 8-1-97 RU HLS & ran GR-CCL f/3620'-2500'. Ran 8-5/8" CIBP & set â 3610'. Dmpd 1 sk cmt on CIBP. RIH w 8-5/8" plastic coated 04/08/97 Prod to WIW AD-1 on 2-3/8" IPC tbg. Set pkr @ 3109'. ND BOP & NU WH. RU HES & pmpd 190 bbls pkr fl. Acidized San Andres/Grayburg perfs, w/3500 gals. 15% Fer-check acid & 1500% rock salt. Fm broke @ 900%. Good block action. MTP 3620% @ 7.1 bpm. ATP 2850% @ 5 bpm. ISIP 1976#, 5 min. 1907#, 10 min. 1880#, 15 min. 1853#, Total load 187 bb;s. 04/09/97 WO on injection line. 04/10/97 Initial Injection rate 200 BWPD @ 500# 14. I hereby certify that the foregoing Signed (THIS SPACE FOR FEDERAL OR STATE OFFICE USE) Approved By: