Form 3160-5 (November 1983) N.M. Cons. Division

SUBMIT INTERILISATE STREET Bureau No. 1004-0135
(Other Instructions on reverger tests), NM 88210-2834, 1985

5. LEASE DESIGNATION AND SERIAL NO. UNITEL STATES DEPARTMENT OF THE INTERIOR (Formerly 9-331) **BUREAU OF LAND MANAGEMENT** 

			LC-029419-A	
SUNDRY NOTICES AND REPORTS ON WELLS			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.				
Use "APPLICATION FOR PERMIT - " for such proposals.)			7. UNIT AGREEMENT NAME	
I. OIL GAS WELL	OTHER WIW	222324252622	Skelly Unit	
2. NAME OF OPERATOR The Wiser Oil Company	/	(a)	\8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR			9. WELL NO.	
3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797 RECEIVED  4. LOCATION OF WELL (Report location clearly and in accordance with any Stategrequirence).			51	
P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797 RECENTESTA  4. LOCATION OF WELL (Report location clearly and in accordance with any States requirements. And the second space 17 below.)			10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7-Rivers-QN-GB-SA	
At surface			11. SEC., T., R., M., OR BLK. AND	
1980' FSL & 660' FEL			SURVEY OR AREA	
Unit I			Sec. 22-T17S-R31E	
14. PERMIT NO 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3851' DF		RT, GR, etc.)	12. COUNTY OR PARISH Eddy	13. STATE NM
16. Check	Appropriate Box to indicate Natu	re of Notice, Report, or Oth		
NOTICE OF INT	ENTION TO:	SUBSEQUENT REPORT OF:		
TEST WATER SHUT OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING	G
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT,	, LJ
REPAIR WELL	CHANGE PLANS	(Other) Conversion to Injection (Note: Report results of multiple completion on Well		
(Other) Completion ro Recompletion Report and Log form.)				
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)				
04/05/97 MIRU Ram Well Service. LD pump & rods. ND WH. NU BOP. POH w/2-3/8" tbg.				
04/07/97 RIH w/8-5/8" R-4 pkr. on 2-3/8" tbg. Set pkr. @ 3162'. RU injection line. Loaded csg. Circ. hole clean. Tested csg. to 500#. Would not hold at 3170'. POH to 3131'. Tested to 500#. Held ok. Released R-4 pkr LD 2-3/8" work string.				
04/08/97 HLS ran GR-CCL f/3620' to 3109'. ND BOP. NU WH.	2500'. Set CIBP @ 3610'. Dumped HES pumped 190 bbls. pkr. fluid & ormation broke @ 900#. Had good b	acidized San Andres Grayburg	perfs. 3215'-3574' w/3500 gals.	15% Fer-check
min. 1907#. 10 min. 1880#.		TOCK action. ATT 2830# (@ 5 t	эриг. Wrr 3020# @ 7.1 ориг. 13.	IF 1970#. 3
11111. 1707A. 10 11111. 1000A.	. 10 111111 1000111	ACCEPTED FO	RRECORD	
04/10/97 NU WH. Initial injection rat	e 200 BWPD @ 500#.	THE TO	THEODING	/
				/
		MAY 2 1	2001	
18. I hereby certify that the foregoing is true and correct.  ALEXIS C. SWOBODA				
SIGNED Mary Jo Turney	TITLE Production	n Tech II PETROLEUM E	MANUEERApril 5, 2001	
(This space for Federal or State office use)				
APPROVED BY	TITLE		DATE	
CONDITIONS OF APPROVAL, IF ANY:				<del></del>

ECHOTTE ON OR 12 12 NOW CATTER ON CATTER

'FECEIVED