Form 3160-5 (November 1983) (Formerly 9-331)

UNITE TATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLIC, (Other Instructions on reverse side) Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO. LC-029419-A SUNDRY NOTICES AND REPORTS ON WELLS 6. IF INDIAN, ALLOTTEE OR TRIBE NAME (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals.) 1. 7. UNIT AGREEMENT NAME OIL GAS OTHER Skelly Unit WELL wiw WELL. NAME OF OPERATOR 8. FARM OR LEASE NAME The Wiser Oil Company ADDRESS OF OPERATOR 9. WELL NO. P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797 51 LOCATION OF WELL (Report location clearly and in accordance with any State requirements. 10. FIELD AND POOL, OR WILDCAT See also space 17 below.) Grayburg Jackson 7-Rivers-ON-GB-SA At surface 11. SEC., T., R., M., OR BLK. AND 1980' FSL & 660' FEL SURVEY OR AREA Sec. 22-T17S-R31E 14. PERMIT NO 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH 13. STATE 3851' DE **NM** Eddv Check Appropriate Box to indicate Nature of Notice, Report, or Other Data 16. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: **TEST WATER SHUT OFF PULL OR ALTER CASING WATER SHUT-OFF** REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE ABANDON* SHOOTING OF ACIDIZING ABANDONMENT * REPAIR WELL **CHANGE PLANS** (Other) Temporary Abandon (Note: Report results of multiple completion on Well (Other) Completion ro Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) The Wiser Oil Company wishes an extension of two years of Temporary Abandon status for the Skelly Unit #51. We are evaluating study pending economics of water flood. At that point we will place the well in water flood or plug and abondon the well. There was no leak off during the original test. 18. I hereby certify that the foregoing is true and correct. TITLE Production Tech II DATE___ April 5, 2001 (This space for Federal or State office use) APPROVED BY TITLE DATE CONDITIONS OF APPROVAL, IF ANY:

*See Instruction On Reverse Side