Form 3160-5 (November 1983) (Formerly 9-331)

## UNITEL STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE \*

(Other Instructions on

OCD-Itrtesia-

Budget Bureau No. 1004-0135 Expires August 31, 1985

BUREAU OF LAND MANAGEMENT reverse side )				
BONLAU	OF PURPOSITION OF IMPROVED THE PROPERTY OF IMP		5. LEASE DESIGNATION AND SERIAL	NO.
SUNDRY NOTICES AND REPORTS ON WELLS			LC-029419-A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
(Do not use this form for pro	ICES AND REPORTS ( posals to drill or to deepen or plug back to ATION FOR PERMIT - " for such pro	to a different reservoir.	6. IF INDIAN, ALLOT TEE OR TRIBE NA	ME
1.	TITOTAL OR TENEDAL TO BUSINESS		7. UNIT AGREEMENT NAME	
OIL GAS WELL WELL	OTHER WIW	20212223242626	Skelly Unit	
2. NAME OF OPERATOR			8. WELL NO.	
The Wiser Oil Company		18 50	51	
3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 88241 (505) 892-9797 FCENED			9. API NO. 30-015-05348	
1980' FSL & 660' FEL			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
			Sec. 22-T17S-R31E	
14. PERMIT NO	15. ELEVATIONS (Show whether Di 3851' DF	F, RT, GR, etc.)	l l	state NM
16. Check A	Appropriate Box to indicate Nat	ture of Notice, Report, or Othe	er Data	
NOTICE OF INTENTION TO:			BSEQUENT REPORT OF:	
TEST WATER SHUT OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING	
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT *	
REPAIR WELL CHANGE PLANS (Other) Extension TA (Note: Report results of result		multiple completion on Well		
(Other)		Completion ro Recomp	letion Report and Log form.)	
	drilled, give subsurface locations and me	ertinent details, and give pertinent dates easured and true vertical depths for all n	s, including estimated date of starting any markers and zones pertinent to this work.)	
*****THIS FORM IS IN RESPONSE TO	NMOCD LETTER DATED2/07/02			
<ol> <li>The Wiser Oil Company is the current operator of Skelly Unit # 51.</li> <li>The well was Temporarily Abandon 2/11/99.</li> </ol>				
of water flood. At that point we will place the well in water flood or plug and abondon the well.  4. The well can be tested for mechanical integrity February 13, 2002.				
4. The well can be tested for	mechanical integrity reordary 13,	2002.		
18. I hereby certify that the foregoing is true as	ad correct.			
SIGNED Many Op THEORY	TITLE Product	tion Tech II	DATE February 8, 2002	
				ma.
(This space for Federal or State office use)	- 21, 22, 23, 24, 24, 24, 24, 24, 24, 24, 24, 24, 24	<b>3</b>		
APPROVED FARING SCR VIOLENCE CONDITIONS OF APPROVAL, IF ANY:	EG. LARATITLE	Potosiatem Emiliane	DATE3/2//2002	<u>-</u>