

1000 COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.5. LEASE DESIGNATION AND SERIAL NO.
LC-029419 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

GETTY OIL COMPANY ✓

RECEIVED

3. ADDRESS OF OPERATOR

P. O. BOX 730, HOBBS, NEW MEXICO 88240

MAY 15 1978

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surfaceO. C. C.
ARTESIA, OFFICE

660' FSL & 660' FWL

7. UNIT AGREEMENT NAME

SKELLY UNIT

8. FARM OR LEASE NAME

SKELLY UNIT

9. WELL NO.

55

10. FIELD AND POOL, OR WILDCAT

GRAYBURG JACKSON

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

22-17-31

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3822 D.F.

12. COUNTY OR PARISH

EDDY

13. STATE

N.M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

REPAIRING WELL

☐
☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Brought Cmt. Above 7-Rivers

XX

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 4-3-78. Rigged up E & H Well Service Unit. POH w/138-3/4" rods and pump; pulled 117 Jts. (3512') of 2-3/8" OD Tubing.
- McCullough ran Cement Bond Log 2600-600' and found Top of Cement behind 7" casing @ 1120'. O.K. No Bridges.
- 4-4-78. Ran 122 Jts. (3679') 2-3/8" tubing set @ 3679'; ran 2" X 1-1/2" X 12' pump and placed well back on production.

RECEIVED
MAY 11 1978
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

ORIGINAL SIGNED BY

18. I hereby certify that the foregoing is true and correct

SIGNED

Dale R. Crockett

TITLE AREA SUPERINTENDENT

DATE MAY 9, 1978

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE ACTING DISTRICT ENGINEER

DATE MAY 12 1978

*See Instructions on Reverse Side