

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Cons. Division

P.O. Box 1980

Hobbs, NM 88241

FORM APPROVED

Budget Bureau No. 1004-0135

Expires March 31, 1993

RECEIVED

1997 JUL -7

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other ☒ Water Injection

JUL 14 1997

2. Name of Operator

The Wiser Oil Company

3. Address and Telephone No.

8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit M, 660' FSL & 660' FWL, Sec 22, T17S, R31E

5. Lease Designation and Serial No.

-7 A 9-1-1C-029419(a)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Skelly Unit

8. Well Name and No.

55

9. Well API No.

30-015-05349

10. Field and Pool, or Exploratory Area

Grayburg Jackson 7-Rivers-QN-GB-SA

11. County or Parish, State

Eddy
Lea, New Mexico

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form).

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone).*

02/17/97 MIRU DA&S WS #227. LD 144-3/4" rods. ND WH. NU BOP. Tagged btm. Attempted to test tbg press to 800#. Lost press. POH. Btm @ 3688'. RIH w/7" RBP on 2-3/8" tbg & set @ 3610'. Tstd csg. to 500#. Held ok.

02/18/97 Drpd standing valve. Tstd 2-3/8" tbg to 2000#. Held ok. Fished standing valve. Retrieved RBP. LD 2-3/8" tbg. & RBP. RIH w/ Howco perma-latch pkr., on-off tool, & 100 jts 2-3/8" IPC tbg. ND BOP. Installed WH. Pmpd pkr. fl dwn csg. Set pkr @ 3164'. Pressd csg. to 500# for 30 min on chart. Held ok. IES acidized Grayburg perms. f/3200'-3546' & Vacuum - open hole zone 3474'-3674' w/3500 gals. 15% NE-Fe acid & 1500# rock salt in saturated gel brine. Flushed w/100 bbls. FW.

02/19/97 Initial injection rate 400 BWPD @ 0#.

ACCEPTED FOR RECORD
(ORIG. SCD.) DAVID R. GLASS
JUL 07 1997

BLM

Port FD-3
8-1-97
prod to WFW

14. I hereby certify that the foregoing is true and correct

Signed:

Linda Stepp

Title Agent

Date 06/23/97

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

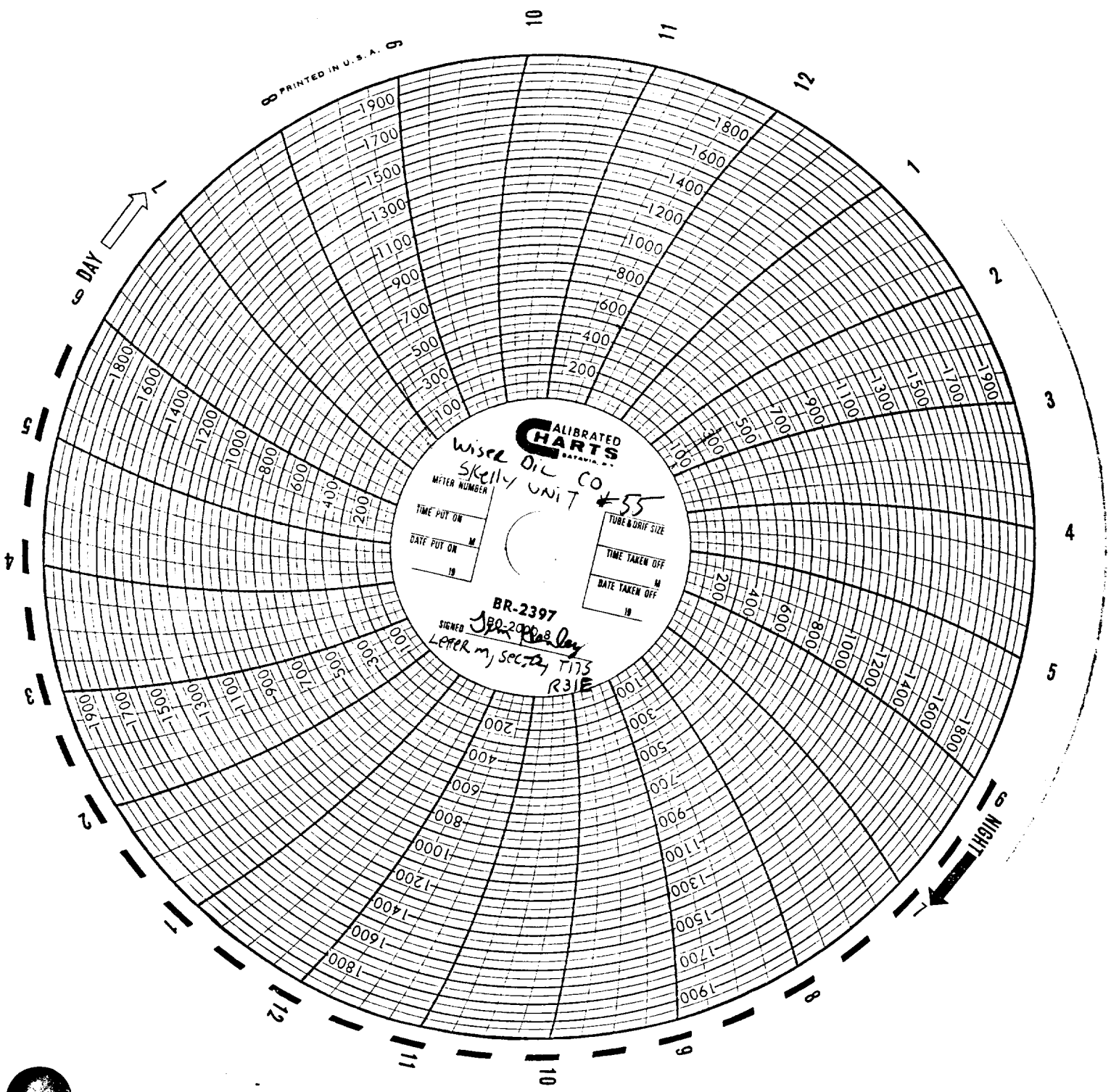
Approved By:

Title

Date

Conditions of approval, if any:

PRINTED IN U.S.A.



CALIBRATED CHARTS
BATAVIA, N.Y.

WISER OIL CO.
SKelly UNIT #55

METER NUMBER
TIME PUT ON
DATE PUT ON

TUBE & ORIF. SIZE
TIME TAKEN OFF
DATE TAKEN OFF

BR-2397

SIGNED *John R. Bailey*
LEADER m. Sec. 2, T173
R31E

NIGHT