

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN T
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verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ Injection Well		7. UNIT AGREEMENT NAME Skelly Unit	
2. NAME OF OPERATOR SKELLY OIL COMPANY		8. FARM OR LEASE NAME Skelly Unit	
3. ADDRESS OF OPERATOR P. O. Box 730 - Hobbs, New Mexico 88240		9. WELL NO. 54	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL & 660' FWL Sec. 22-17S-31E		10. FIELD AND POOL, OR WILDCAT Grayburg-Jackson	
14. PERMIT NO. -----		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22-17S-31E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3828' DF		12. COUNTY OR PARISH Eddy	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) **Complete as single injection** ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up pulling unit. Pulled tubing and Baker Model "E" Seal Assembly, leaving Baker Model "F" 4-1/2"x2" Production Packer at 3490' (open). Ran 2-3/8"OD tubing with BOWCO R-3 7"OD tension packer set at 3032'. (Previous approval had been granted to convert to dual injection, but did not have packer installed.) Water will be injected through 7"OD casing and 4-1/2"OD liner into perforations 3127-3788' of the Grayburg and San Andres Formations. Well converted 3-29-68.

This will be a water injection well for the Skelly Unit, operated by Skelly Oil Company.

RECEIVED

APR 4 1968

U. S. G.
ARTESIA, OFFICERECEIVED
APR-21968
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED (Signed) V. E. Fletcher.

TITLE District Superintendent

DATE March 29, 1968

(This space for Federal or State office use)

APPROVED
CONDITIONS OF APPROVAL, IF ANY:APPROVED
APR 5 - 1968
R. L. BELLMAN
ACTING DISTRICT ENGINEER

FILE

That only fresh water will be injected through casing as required by N.M.C.C.
*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.