

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029419 (A)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Skelly Unit

8. FARM OR LEASE NAME

Skelly Unit

9. WELL NO.

54

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson &
Fren Seven Rivers11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 22-17S-31E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☐ OTHER Dual Injection Well

2. NAME OF OPERATOR

Skelly Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1351, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surfaceO. C. C.
ARTESIA, OFFICE

Unit Letter "L", 1980' FSL & 660' FWL, Sec. 22-17S-31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3828' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

Recompleted as dual water injection X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

New Mexico Oil Conservation Commission Order No. R-4717 has been issued authorizing this conversion.

- 1) Move in workover rig 10-30-74. Pulled tubing and packer.
- 2) Perforated 7" OD casing with one 0.43" diameter hole at 2231', 2254', 2272', 2288', and 2294' (Total 5 shots).
- 3) Treated Seven Rivers perfs. 2231-2294' with 750 gallons 15% acid and 12 ball sealers.
- 4) Set 98 joints (2989') 2-3/8" OD Salta-lined tubing with packers at 2987' and 1965'. Set 63 joints (1962') 2-3/8" OD Salta-lined tubing in packer at 1965'.
- 5) Commenced injecting 11-19-74 through Seven Rivers perfs. 2231-2294' with 180 bbls. water per day at 1300# pressure and Grayburg-San Andres perfs. 3127-3788' with 470 bbls. water per day at 1350# pressure.

18. I hereby certify that the foregoing is true and correct

SIGNED: J. R. Avent

TITLE Dist. Admin. Coordinator

DATE 11-25-74

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL IF ANY:

TITLE

DATE

DEC 8 - 1974
G. L. BEEKWIND
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side