

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN 7 LOCATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

1C 029619 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Shelly Unit

8. LEASE OR NAME

Shelly Unit

9. WELL NO.

57

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 22 - 17S - 31E

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

SHELLY OIL COMPANY

3. ADDRESS OF OPERATOR

Box 720; Hobbs, New Mexico 88340

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FKL and 1900' FKL, Sec. 22 - 17S - 31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3830' DF

12. COUNTY OR PARISH

Hobbs

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

Perforate and treat

YES

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well is presently producing through 3-1/2" CD casing perforations 3501-3564' of the Grayburg Formation and open hole section 3615-3710' of the San Andres Formation. We propose to perforate and treat the Grayburg Formation as follows:

1. Move in and rig up pulling unit.
2. Pull rods and tubing.
3. Selectively perforate from 3262' to 3599' in the Grayburg Formation with a total of 19 shots.
4. Isolate and treat through 3-1/2" CD casing perforations 3504-3599' (intervals) with 750 gallons acid.
5. Isolate and treat through 3-1/2" CD casing perforations 3503-3596' (intervals) with 1500 gallons acid.
6. Isolate and treat through 3-1/2" CD casing perforations 3502-3594' (intervals) with 20,000 gallons water and 20,000 20/40 sand.
7. Pull retrievable bridge plug.
8. Run tubing with rods and return well to a producing status.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

District Superintendent

DATE

June 24, 1967

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

RECEIVED
JUN 29 1967
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICOAPPROVED
JUN 29 1967
R. L. BEEKMAN
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are applicable State requirements, local area Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

APPROVED
JAN 1964
FEDERAL BUREAU OF INVESTIGATION
U.S. DEPARTMENT OF JUSTICE