

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Las Cruces  
Lease No. 029419 (a)  
Unit Lynch "A"

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Lynch "A" Hobbs, New Mexico - February 5, 1959

Well No. 13 is located 1980 ft. from {N} line and 1980 ft. from {E} line of sec. 22

SE/4 NW/4 Sec. 22 17 S 31 E NMPM  
( $\frac{1}{4}$  Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Grayburg-Jackson Eddy New Mexico  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is \_\_\_\_\_ ft.

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Propose to drill with cable tools from surface to total depth of approximately 3650' in Grayburg formation. Casing program to be approximately as follows:

Size Hole	Size Casing	Casing Point	Sacks Cement
10"	8-5/8"OD	720'	150
7-7/8"	5-1/2"OD	3560'	400

The Halliburton Pump &amp; Plug Process will be used in cementing both strings of casing and cement will be circulated to surface behind the 8-5/8"OD Casing.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Skelly Oil CompanyAddress P.O. Box 38Hobbs, New Mexico

RECEIVED

FEB 9 1959

U. S. G.

ARTESIA, NEW MEXICO

District Superintendent

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

FORM C-128  
Revised 5-1-57

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

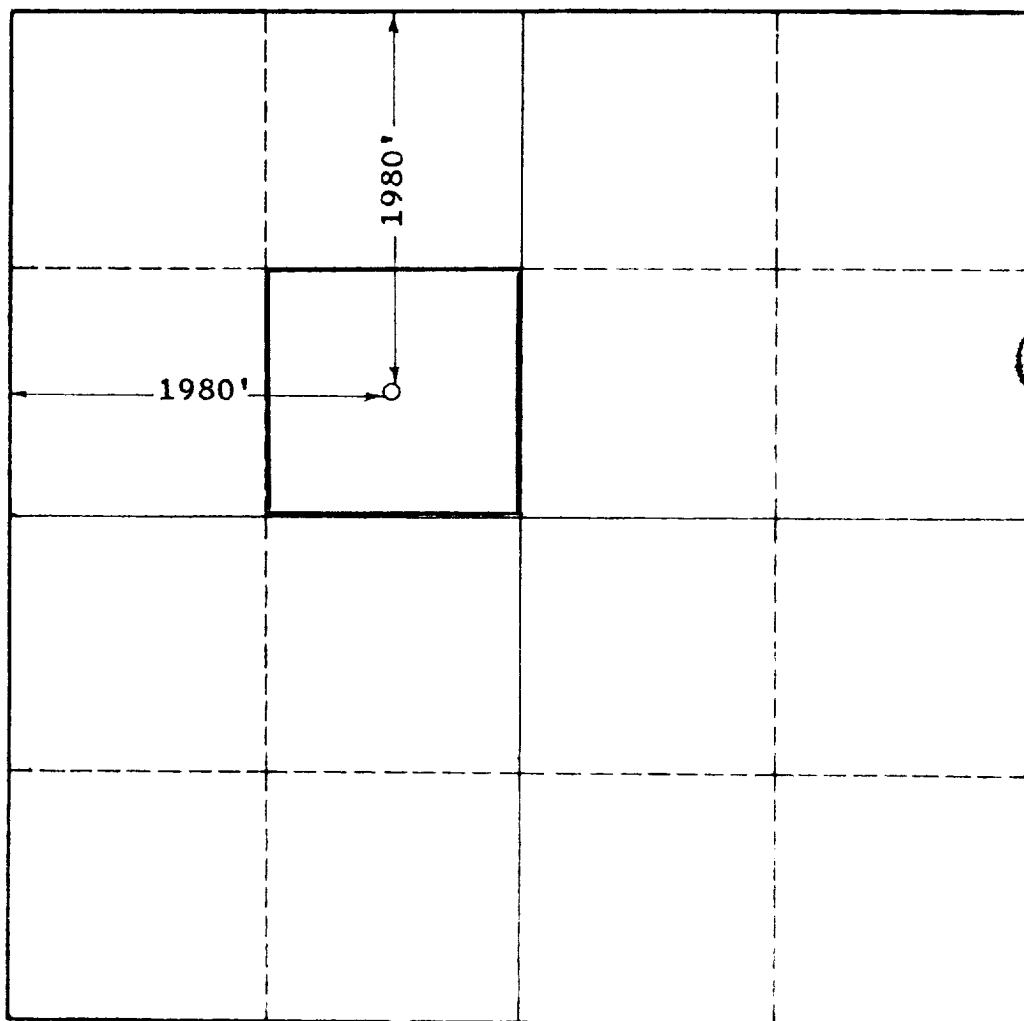
SECTION A

Operator <b>Skelly Oil Co.</b>		Lease <b>Lynch "A"</b>		Well No. <b>13</b>	
Unit Letter <b>F</b>	Section <b>22</b>	Township <b>17 S</b>	Range <b>31 E</b>	County <b>Eddy</b>	
Actual Footage Location of Well: <b>1980</b> feet from the <b>North</b> line and <b>1980</b> feet from the <b>West</b> line					
Ground Level Elev.		Producing Formation <b>Grayburg</b>		Pool <b>Grayburg-Jackson</b>	
				Dedicated Acreage: <b>40</b> Acres	

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES ☒ NO ☐ ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES ☐ NO ☐ If answer is "yes," Type of Consolidation \_\_\_\_\_
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description

SECTION B



CERTIFICATION

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

Name **J. J. [Signature]**  
Position **District Superintendent**  
Company **Skelly Oil Company**  
Date **February 5, 1959**

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **2-4-59**  
Registered Professional Engineer and/or Land Surveyor, **JOHN W WEST**  
**[Signature]**  
Certificate No. **N. M. - P. E. & L. S. NO. 676**

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0