

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico March 25, 1959  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Skelly Oil Company Lynch "A" Well No. 13 in SE  $\frac{1}{4}$  NW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

F Sec. 22 T. 17S R. 31E NMPM, Grayburg Jackson Pool  
Unit Letter

Eddy County. Date Spudded Feb. 12, 1959 Date Drilling Completed March 13, 1959

Please indicate location:

D	C	B	A
E	F X #13	G Sec. 22	H
L	K	J	I
M	N	O	P

1980' FNL & 1980' FNL

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8"</u>	<u>680'</u>	<u>150</u>
<u>5-1/2"</u>	<u>3472'</u>	<u>360</u>

Elevation 3846' DP Total Depth 3571 PBTD -

Top Oil/Gas Pay 3480' Name of Prod. Form. San Andres

PRODUCING INTERVAL -

Perforations -

Open Hole 3472-3571' Depth Casing Shoe 3472' Depth Tubing 3430'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 53 bbls. oil, 0 bbls water in 12 hrs, 0 min. Size 3/4" Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Fractured with 60,000# sand & 926 bbls. lease oil.

Casing 110# Tubing 10-20# Date first new March 24, 1959  
Press. 110# Press. 10-20# oil run to tanks

Oil Transporter Texas-New Mexico Pipe Line Co.

Gas Transporter None

Remarks: Flowed 53 bbls. new oil in 12 hrs. through 3/4" choke, T.P. 10-20#, C.P. 110#

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: MAR 26 1959, 19\_\_\_\_

Skelly Oil Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title \_\_\_\_\_

By: [Signature]  
(Signature)

Title Dist. Supt.

Send Communications regarding well to:

Name Skelly Oil Company

Address Box 38 - Hobbs, N. M.

NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Form C-110  
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Skelly Oil Company Lease Lynch "A"

Well No. 13 Unit Letter F S 22 T 17S R 31E Pool Grayburg Jackson

County Eddy Kind of Lease (State, Fed. or Patented) Federal

If well produces oil or condensate, give location of tanks: Unit N S 22 T 17S R 31E

Authorized Transporter of Oil or Condensate Texas-New Mexico Pipe Line Co.

Address Box 1510 - Midland, Texas  
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas None

Address \_\_\_\_\_ Date Connected \_\_\_\_\_  
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Gas being vented.

Reasons for Filing: (Please check proper box) New Well \_\_\_\_\_ ( ☒ )

Change in Transporter of (Check One): Oil ( ) Dry Gas ( ) C'head ( ) Condensate ( )

Change in Ownership \_\_\_\_\_ ( ) Other \_\_\_\_\_ ( )

Remarks: \_\_\_\_\_ (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 25th day of March 19  

Approved March 25 19  

OIL CONSERVATION COMMISSION

By M. L. Armstrong

Title \_\_\_\_\_

By J. N. Gentry

Title Dist. Supt.

Company Skelly Oil Company

Box 36 Hobbs, New Mexico