

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen a well or to change the reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☐ well other ☒ Injection **FEB 27 1979**
2. NAME OF OPERATOR
Getty Oil Company **O. C. C.**
3. ADDRESS OF OPERATOR
P. O. Box 730, Hobbs, New Mexico 88240 **ARTESIA, OFFICE**
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit ltr. F, 1980' FNL & 1980' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

- | | | |
|--|-------------------------------------|-------------------------------------|
| TEST WATER SHUT-OFF | ☐ | ☐ |
| FRACTURE TREAT | ☐ | ☐ |
| SHOOT OR ACIDIZE | ☐ | ☐ |
| REPAIR WELL | ☐ | ☐ |
| PULL OR ALTER CASING | ☐ | ☐ |
| MULTIPLE COMPLETE | ☐ | ☐ |
| CHANGE ZONES | ☐ | ☐ |
| ABANDON* | ☐ | ☐ |
| (other) <u>Open Fren 7-Rivers zone</u> | ☒ | ☒ |

injection

5. LEASE
LC-029419 (A)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Skelly Unit
8. FARM OR LEASE NAME
9. WELL NO.
44
10. FIELD OR WILDCAT NAME
Grayburg Jackson, Fren 7-Rivers
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 22, T-17S, R-31E
12. COUNTY OR PARISH
Eddy
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3846' DF

(NOTE: Report results of multiple completion or zone change on Form 9-331-C)

RECEIVED
FEB 22 1979
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Rigged up E & H Well Service and pulled packer and tubing.
- Dresser Atlas ran PFC log 2000-2500'. Perforated 1 spf, 2238,40,49,51,53,55, 60,78,85,87,96,98,2300,02,12,19,28,54,56,60,62 - 21 holes.
- Ran tubing and packer to 2362' and spotted 3.5 bbls. 15% acid. Set bridge plug at 2417'. Set packer at 2133'. Runco treated perfs. 2238-2362' with 3150 gals. 15% NE with 42 ball sealers. Broke down at 2500# at 3 BPM. Got ball action from 2200# to 2350#. Did not ball out. Max. pressure 2350#, min. pressure 2200#, ISIP 1600#, 5 min. 1600#, avg. rate 3 BPM.
- Attempted to run long string but pipe would not go down hole due to severe scale. Ran 4 3/4" bit and scrapper on 2 7/8" work string, started drilling at 3050' to 3460'. Perfs. 3376-3458', in Grayburg Jackson. Cleaned out scale.

(CONTINUED)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dale R. Crockett TITLE Area Supt. DATE 2-16-79

(This space for Federal or State office use)

APPROVED BY [Signature] ACTING DISTRICT ENGINEER DATE FEB 26 1979

CONDITIONS OF APPROVAL, IF ANY:

*Post to file
add 3-2-79
3-2-79*

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1978 O - 214-148

5. Ran long string, Baker AD-1 packer, 36 jts. 2 3/8" 8R I.P.C. tubing, 1117', Baker Dual Tension packer, 65 jts. 2 1/16" CS Hydril I.P.C. tubing, 2078'. Set tubing at 3209', AD-1 packer at 3206', Baker Dual packer at 2080'.
6. Ran short string, 65 jts. 2 1/16" CS Hydril I.P.C. tubing, 2082', latched into Baker Tension packer at 2080'.
7. Hook up well for injection.