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Appropriate District Office 

DISTRICT 11 P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
RECTIFICED of Page

JUN U 4 REC'D

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 I.	REQU	JEST FO	OR A	LLOWA ORT OI	BLE AND A	AUTHORIZ TURAL GA	ZATION AS	A	O. C. D RIGGA, GA	in the second	
Operator Texaco Exploration and Production Inc.							Well API No. 30 015 05354				
Address P. O. Box 730 Hobbs, Nev Reason(s) for Filing (Check proper box) New Well		Change in	Transp	orter of:		er (Please explo	•	<del></del>	· · · · · · · · · · · · · · · · · · ·		
Recompletion  Change in Operator  If change of operator give name  Toward	Oil Casinghea CO Produ		Dry G	_	730	Hobbs, Ne	w Mexico	88240-2	 9528		
and address of previous operator			<u></u>	r. o. b.	<u> </u>	110003, 140	W MEXICO	00240_2			
II. DESCRIPTION OF WELL A Lease Name SKELLY UNIT				ool Name, Including Formation FREN SEVEN RIVERS			Kind of State, FEDE	of Lease Lease No. Federal or Fee 685460			
Location Unix LetterF	: 1980 Feet From The			ORTH Lie	e and1980	) Fo	et From The WEST Line				
Section 22 Township 17S			Range	Range 31E , NMPM,				EDDY County			
III. DESIGNATION OF TRANS Name of Authorized Transporter of Oil INJECTOR	SPORTE	or Conde		ID NATU	JRAL GAS Address (Gir	re address to wi	hich approved	copy of this fo	orm is to be se	ાતા)	
lame of Authorized Transporter of Casinghead Gas or Dry Gas INJECTOR					Address (Gir	re address to wi	hick approved	copy of this fo	orm is to be se	nt)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge	is gas actual	is gas actually connected? When			-	·	
If this production is commingled with that i	rom any ot	ner lease or	pool, gi	ve comming	gling order num	ber:					
Designate Type of Completion		Oil Well		Gas Well	New Well	Workover	Deepen		Same Res'v	Diff Res'v	
Date Spudded	Date Com	pl. Ready to	o Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Dep	Tubing Depth		
Perforations								Depth Casing Shoe			
TUBING, CASING ANI HOLE SIZE CASING & TUBING SIZE				CEMENTING RECORD DEPTH SET			SACKS CEMENT				
V. TEST DATA AND REQUES OIL WELL (Test must be after to	T FOR A	ALLOW	ABLE of load	oil and mu	st be equal to o	exceed top all	owable for thi	s depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank						Producing Method (Flow, pump, gas lift, etc.)  Casing Pressure  Choke Size  Choke Size					
Length of Test	Tubing Pressure				Casing Press	Casing Pressure			6-3	7.91	
Actual Prod. During Test	Oil - Bbls.				Water - Bbls	Water - Bbis.			Gas-MCF 6 19		
GAS WELL	1								·		
Actual Prod. Test - MCF/D	Length of Test					Bbis. Condensate/MMCF			Gravity of Condensate		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Press	Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFIC  I hereby certify that the rules and regul- Division have been complied with and is true and complete to the best of my i	ations of the	Oil Conse	rvation			OIL CON		ATION Un - 4		N	
J.M. Miller					By_	By ORIGINAL SIGNED BY					
K. M. Miller Div. Opers. Engr. Printed Name Title					Title	Title SUPERVISOR, DISTRICT IF					
May 7, 1991			688-4 ephone			= <del></del>					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.