

5-USGS-ARTESIA 1-R.J. STARRAK-TULSA  
1-A. B. CAPV-MIDLAND 1-PJB, ENGR.  
UNITED STATES COPY  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY1-EF, FOREMAN  
1-FILE *Copy to S.*  
Form approved  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Injection		FEB 15 1979	
2. NAME OF OPERATOR Getty Oil Company ✓		O. C. C. ARTESIA, OFFICE	
3. ADDRESS OF OPERATOR P. O. Box 730, Hobbs, New Mexico 88240		7. UNIT AGREEMENT NAME Skelly Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  Unit ltr. P, 510' FSL & 660' FEL		8. FARM OR LEASE NAME	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3829' DF	
		9. WELL NO. 58	
		10. FIELD AND POOL, OR WILDCAT Fren-7-Rivers	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22, T-17S, R-31e	
		12. COUNTY OR PARISH Eddy	
		13. STATE NM	

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐

REPAIRING WELL

☐  
☐  
☐  
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) Open 7-Rivers to Injection

☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Rigged up E&H Well Service and pulled tubing and packer.
2. McCullough ran PFC Log 2100-2600'. Perforated 1 spf, 2349, 51, 53, 59, 61, 63, 65, 75, 77, 90, 92, 97, 99, 2410, 12, 16, 28, 30, 38, 67, 69, 77, 79'.
3. Ran tbg. and packer to 2245'. Western Co. treated perfs. 2349-2479' with 3450 gals. 15% NE acid with 46 ball sealers. Broke down at 2150# at 1/2 BPM. Balled out at 5000# at 3 BPM with 40 balls on formation. ISIP 1600#, 5 min. 1600#, max. 5000#, min. 1450#, avg. rate 2.9 BPM.
4. Ran long string. Baker AD-1 tension packer, 29 jts. 2 3/8" I.P.C. 8R, 903', Baker 5 1/2" dual tension packer, 72 jts. 2 1/16" CS Hydril, 2244', set tbg. at 3160'.
5. Ran short string, 72 jts. 2 1/16" CS Hydril tbg., 2244'. Latched into dual packer at 2246'.
6. Hook up well for injection.

RECEIVED

FEB 13 1979

U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

## 18. I hereby certify that the foregoing is true and correct

SIGNED

*Dale R. Crockett*  
Dale R. Crockett

TITLE

Area Superintendent

DATE

2-9-79

(This space for Federal or State office use)

APPROVED BY

*Joe S. Lara*  
Joe S. Lara

TITLE

ACTING DISTRICT ENGINEER

DATE

FEB 14 1979

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

*add. 7-10-79  
Foster  
ID-2  
2-16-79*