Submit 5 Copies
Appropriate District Office ISTRICT I O. Box 1980, Hobbs, NM 88240

## State of New Mexico

OIL CONSERVATION DIVISION

## Edergy, Minerals and Natural Resources Department

P.O. Box 2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

JUN 0 4 1991

DISTRICT II P.O. Drawer DD, Astesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION

O. C. D. ARTESIA, OFFICE

	T	OTRA	NSP	ORT OIL	AND NAT	TURAL GA	\S	NEXT.			
Operator Texaco Exploration and Production Inc.						Well API No. 30 015 05355					
Address											
P. O. Box 730 Hobbs, Nesson(s) for Filing (Check proper box New Well Recompletion Change in Operator		Change in		orter of:		r (Please expla					
f change of operator give name Tox	caco Produ		 >.	P. O. Bo	x 730	lobbs, Ne	w Mexico	88240-2	528		
ma address of previous operator											
I. DESCRIPTION OF WELL Lesse Name SKELLY UNIT		Well No. Pool Name, Includin 58 FREN SEVEN R				S Commence			of Lease Federal or Fee 685460		
Location Unit Letter P	: 548	: SAO Feet From The SOUTH Line and 660						Feet From The EAST Line			
Section 22 Township 17S Range 31E				31E	, NMPM,			EDDY County			
		00.01			DAT CAS						
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil INJECTOR	INSPORTE	or Conden		□ NATO	Address (Giv	e address to wi	tick approved	copy of this fo	orm is to be se	·보)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas INJECTOR					Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Тwp.	Rge.	is gas actuali	y connected?	When	?			
f this production is commingled with the	at from any other	r lease or	pool, g	ive comming!	ing order numi	жег:					
IV. COMPLETION DATA  Designate Type of Completion	w - (X)	Oil Well	Ţ	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
	Name of De	-ducina E			Top Oil/Gas	Pav		Tubing Dep	h	·	
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation					Depth Casing Shoe						
Perforations								Depth Casin	g Shoe		
				CEMENTING RECORD			SACKS CEMENT				
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET			SHORS CEMENT		
								-			
V. TEST DATA AND REQU OIL WELL (Test must be after	EST FOR A	LLOW	ABLE of load	l oil and must	be equal to or	exceed top all	owable for thi	s depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank					be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)  Casing Pressure  Choke Size  Choke Size						
Leagth of Test	Tubing Pres	Tubing Pressure				11¢		Choke Size	6-	7-9/	
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbls.			Gas-MCF (ING DP		
GAS WELL								10			
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (pilot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIF				NCE		OIL CON	NSERV	ATION	DIVISIO	N	
Division have been complied with a is true and complete to the best of r	and that the infor	mation giv	ren abo	ve	Date	Approve	ed	JUN -	4 1991		
2.m. Willer					ORIGINAL SIGNED BY						
K. M. Miller Div. Opers. Engr.					By_	SUF	E WILLIA		т !•		
Printed Name May 7, 1991		915-			Title			<del></del>			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.