

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

LC 029419 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Dual Water Injection Well	7. UNIT AGREEMENT NAME Skelly Unit
2. NAME OF OPERATOR Texaco Producing Inc.	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P. O. Box 728, Hobbs, New Mexico 88240	9. WELL NO. 42
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below) At surface Unit Letter B, 660' ENL and 1880' FEL	10. FIELD AND POOL OR WILDCAT Grayburg Jackson SR-QN-GB-SA, Fren 7-Rivers
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 22, 17S, 31E
15. ELEVATIONS (Show whether DE, RT, GR, etc.) 3875' DF	12. COUNTY OR PARISH Eddy
	13. STATE NM

RECEIVED

SEP 26 '88

O. C. D.

ARTESIA, OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ ☒ OR ALTER CASING ☒
SHAFT TREATMENT ☐ ☐
SHOOT & ACIDIZE ☒ ☐
REPAIR WELL ☐ ☐

WATER SHUT-OFF ☐ ☐
FEATHER TREATMENT ☐ ☐
SHOOTING OR ACIDIZING ☐ ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Notify BLM-Carlsbad and NMOC-ARTESIA 24 hours prior to beginning work.
2. MIRU pulling unit. RIH with string shot to 4-1/2" casing collar @ 472', and break collar loose.
3. RIH with 4-1/2" Loc-set packer on 2-3/8" tubing to below 500'. Set packer.
4. Back off and pull 472' of 4-1/2" casing. Run 472' of new 4-1/2" casing. Test 4-1/2" casing from surface to $\pm$ 500' to 500 psi. Release packer, and POH.
5. RIH with 3-5/8" bit, drill collars, and 2-3/8" workstring. Drill out CIBP @ 2165'. POH. RIH with bit and casing scraper to $\pm$ 2450'. POH.
6. RIH with 4-1/2" IPC Baker AD-1 packer on 2-3/8" CL tubing to 2405'. Spot 100 gals. of 15% NEFE acid from 2250'-2405'. Raise packer to $\pm$ 2190'. Circulate packer fluid. Set packer.
7. Acidize the 7-Rivers perms with 2,000 gals. of 15% NEFE acid.
8. Test 4-1/2" casing to 500 psi with NMOC representative present. Rig down pulling unit. Place well on injection into the 7-Rivers.

Reclassify Grayburg-Jackson SR-QN-GB-SA to TR-INJ (Held for Remedial Work) status.

18. I hereby certify that the foregoing is true and correct 397-3571

SIGNED

TITLE Hobbs Area Superintendent

DATE 8-30-88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE 9-23-88

CONDITIONS OF APPROVAL, IF ANY:

Subject to
Like Approval
by State

*See Instructions on Reverse Side