

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
LC 029419 A

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Dual Water Injection Well	7. UNIT AGREEMENT NAME Skelly Unit
2. NAME OF OPERATOR Texaco Producing Inc. ✓	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P. O. Box 728, Hobbs, New Mexico 88240	9. WELL NO. 42
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit Letter E, 660' FNL and 1880' FEL	10. FIELD AND POOL, OR WILDCAT Grayburg Jackson SR-QN-GB-SA, Fren 7-Rivers
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 22, 17S, 31E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3875' DF	12. COUNTY OR PARISH Eddy
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

X

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-14-88 MIRU pulling unit. Pull 7-Rivers injection tubing. Install BOP. Pull 59 jts. of Grayburg injection tubing. Back flow water @ 30 BPH for 4 days.

7-18-88 Attempt to pull tubing and packers-stuck. Lower tubing, then POH with all of tubing and both packers. By CRC wireline, RIH with 3-3/4" gauge ring and junk basket, set down @ 3106', and POH. Set 4-1/2" CIBP @ 3106'. Dump 3 sx (40') Class "H" cement on CIBP with dump bailer. PBTD 3066'. Set 4-1/2" CIBP @ 2220'. Dump 4 sx (54') Class "H" cement on CIBP with dump bailer. PBTD 2165'.

7-19-88 RIH with 4-1/2" Baker AD-1 packer on 2-3/8" tubing. Locate hole in 4-1/2" casing @ 320'. Tested casing from 324' to PBTD (2165') to 500 psi - OK. POH. Seal off dual injection head. Rig down pulling unit.

Presently evaluating alternatives to repair this well.

18. I hereby certify that the foregoing is true and correct 397-3571

SIGNED

TITLE

DATE

Hobbs Area Superintendent July 29, 1988

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SJS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Budget Bureau NO. 1004-0135
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6. IF INDIAN, ALLOTTEE OR TRIBE NAME

RECEIVED
SUNDRY NOTICES AND REPORTS ON WELLS

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1. ☒ ON WELL ☐ GAS WELL ☐ OTHER Dual Water Injection Well

2. NAME OF OPERATOR

Texaco Producing Inc. ✓

RECEIVED
AUG 17 '88

3. ADDRESS OF OPERATOR

P. O. Box 728, Hobbs, New Mexico 88240

O. C. D.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

Unit Letter B, 660' FNL and 1880' FFL

7. UNIT AGREEMENT NAME

Skelly Unit

8. FARM OR LEASE NAME

9. WELL NO.

42

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson SR-QN-
GB-SA, Fren 7-Rivers

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 22, 17S, 31E

14. PERMIT NO.

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FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

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ALTERING CASING

ABANDONMENT*

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