Form 3160-5 (November 1983) (Formerly 9-331)

UNITE STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE *

(Other Instructions on

Budget Bureau No. 1004-0135 Expires August 31, 1985

| (Formerly 9-331) | | ENT OF THE INTE | | reverse side) | | Expires Mugust 51, 17 | 0.5 | | |
|--|--------------------------|--|---------------|---|---|---|-------------------|--|--|
| • | BUREAU | OF LAND MANAGEME | NT | reverse side) | 5 LEASE | DESIGNATION AND | SERIAL NO. | | |
| | | | | | | LC-029419-A | | | |
| THE PERSON OF TH | | | | | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | | | |
| SUNDRY NOTICES AND REPORTS ON WELLS | | | | | | HIN, REED TIED ON I | | | |
| (Do not us | e this form for prop | osals to drill or to deepen or plug | g back to | a different reservoir. | | | | | |
| Use "APPLICATION FOR PERMIT - " for such proposals.) | | | | | | 7. UNIT AGREEMENT NAME | | | |
| OIL GAS OTHER WIW | | | | | | Skelly Unit | | | |
| | | | | | | Skelly Offic | | | |
| WELL | | | | | | 8. WELL NO. | | | |
| 2. NAME OF OPERATOR | | | | | | 42 | | | |
| The Wiser Oil Company | | | | | | 9. API WELL NO. | | | |
| 3. ADDRESS OF OPERATOR | | | | | | 30-015-05356 | | | |
| P.O. Box 2568 Hobbs, New Mexico 88240 (505) 392-9797 | | | | | | 1(. FIELD AND POOL, OR WILDCAT | | | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* | | | | | | Grayburg Jackson Fren 7-Rivers QN-GB-SA | | | |
| See also space 17 below.) | | | | | | | | | |
| At surface | | | | | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA | | | |
| 660' FNL & 1880' FEL | | | | | | | | | |
| Unit B | | | | | Sec. 22-T17S-R31E | | | | |
| | | | | | COL | NTY OR PARISH | 13. STATE | | |
| PERMIT NO. | | 15. ELEVATIONS (Show whether DF, RT, GR, etc.) | | | | Eddy County | NM | | |
| | | 3875' DF | | | | Eddy County | INIVI | | |
| 16. | Check | Appropriate Box to indica | ate Natu | re of Notice, Report, or Oth | ner Jata | | | | |
| NOTICE OF INTENTION TO: | | | | | | BSE DUENT REPORT OF: | | | |
| | | | | | | REPORT OF | | | |
| | | | \Box | WATER SHUT-OFF | \neg | REPAIRING WEL | .T. | | |
| TEST WATER SHUT | ΓOFF | PULL OR ALTER CASING | | WATER SHUT-OFF | | KEI / Halvo W.E. | | | |
| ED A CTUDE TO EAT | | MULTIPLE COMPLETE | | FRACTURE TREATMENT | · | ALTERING CASI | ING | | |
| FRACTURE TREAT | - | WOLTH EL COM BETE | | | | | | | |
| SHOOT OR ACIDIZ | E L | ABANDON* | | SHOOTING OR ACIDIZING | G — | ABANDONMEN | r * | | |
| | | | | | | | | | |
| REPAIR WELL | | CHANGE PLANS | | (Other) | | ultiple completion on We | -11 | | |
| (Note: Rep | | | | | ort resul is of multiple completion on Well a or Recompletion Report and Log form.) | | | | |
| (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent date:, including estimated date of starting any and the pertinent date: and the pertinent date of starting and th | | | | | | | | | |
| 17. DESCRIBE PROPO | SED OR COMPLE | TED OPERATIONS: (Clearly st | ate all per | tinent details, and give pertinent of the seasured and true vertical depths for | nate⊪, includ or a 1 marke | ers and zones pertinent to | this work.) | | |
| proposed work. I | f well is directional | ly drilled, give subsurface location | ons and n | leasured and true vertical deputs i | 01 u 1 11 11 11 | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | , | | |
| | | | | | | | D. H. L. 20002 | | |
| 4/17/01 MIRU Tyler Wel | Il Service, ND WH, RU | BOP, RU reverse unit. RIH w/3-3/4" I | bit, 6 3-1/8" | DC's & 2-3/8" tbg. Tagged CIBP @ 215 | i3'. ∃riled out | CIBP. Circulated hole cien. | runea to 2000 . | | |
| 4/18/01 RIH to 253'. Tag | gged plug (a), 2153'. Wo | orked plug down to 2520'. Drilled 4 hrs i | making 8". | Cicrculated hole clean. Pulled to 2000'. | | | | | |
| 4/19/01 POH w/2-3/8" tb | ng. & DC's, LD bit. RII | I w/bit, DC's & 2-3/8" tbg. to 2518'. Dr | rilled out to | 2526'. Water flow 4 bbls. per hour. LD | 2-3/8 'tbg., DO | C's & bit. RU BOP. NU WH. | Left well flowing | | |
| | OMO. Well is SI pending | | | and the second second | | | | | |
| | | | | (6.45±1) 650 | | | | | |
| | | | | | | | | | |
| | | | | · · · · · · · · · · · · · · · · · · · | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| TE RECEIVED. | | | | | | | | | |
| | | | | RECEIVED ARTESIA | 1.1 | | | | |
| /69 000 | | | | | | | | | |
| | | | | 18. | ¥ | | | | |
| 10.11 | Al- Companie - in t- | a and correct | | Coc. Sold | | | | | |
| 18. I hereby certify that | the foregoing is tru | e and correct. | | | | | | | |

*See Instruction On Reverse Side

DATE

TITLE Production Tech II

(This space for Federal or State office use)