

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other Instructions on  
reverse side)

Oil Cons.

N.M. Div. Dist. 2

Budget Bureau No. 1004-0135

Estimate No. 1985

1301 W. Grand Avenue  
Artesia, NM 88210

LEASE DISPOSITION AND SERIAL NO.

LC-029419-A

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> WIW		6. F INDIAN, ALLOTTEE OR TRIBE NAME Skelly Unit	
2. NAME OF OPERATOR The Wiser Oil Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 88240 (505) 392-9797		8. WELL NO. 42	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  660' FNL & 1880' FEL Unit B		9. API WELL NO. 30-015-05356	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3875' DF	
10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7-Rivers-QN-GB-SA		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22-T17S-R31E	
12. COUNTY OR PARISH Eddy County		13. STATE NM	

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <u>Return well to injection</u>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Wiser request approval to return well to injection by the procedure listed below. The intent will be to change from dual injection to single injection into Fren 7-Rivers. Will plug back Grayburg Jackson.

1. MIRU. TIH w/pkr. & set @ 2250'.
2. Pressure test the casing to 500#.
3. If the casing holds POH w/pkr.
4. TIH w/CIBP & set @ 2500'.
5. Perforate 7'2178', 79', 89', 94', 98'-2200', 83', 85', 95', 2307', 23', 26', 42', 44', 98' & 2400'.
6. TIH w/pkr. & 2-3/8" IPC tbg.
7. Acidize w/2000 gals. acid w/rock salt as diverter
8. Flow well back.
9. Place well on injection.

18. I hereby certify that the foregoing is true and correct.

SIGNED Mike Jones TITLE Production Superintendent

DATE September 26, 2001

(This space for Federal or State office use)

APPROVED BY Mike Jones TITLE PETROLEUM ENGINEER

DATE October 1, 2001

CONDITIONS OF APPROVAL, IF ANY:

\*See Instruction On Reverse Side