CCN-Hytisia

Form 3160-5 (November 1983) (Formerly 9-331)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE * (Other Instructions on

Budget Bureau No. 1004-0135 Expires August 31, 1985

reverse side)

BUREAU OF LAND MANAGEMEN	5. LEASE DESIGNATION AND SERIAL NO. LC-029419-A
SUNDRY NOTICES AND REPORTS (Do not use this form for proposals to drill or to deepen or plug back)	6. F INDIAN, ALLOTTEE OR TRIBE NAME ck to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such p	лороsals.) 7. INIT AGREEMENT NAME
OIL GAS OTHER WIW	Skelly Unit
2. NAME OF OPERATOR The Wiser Oil Company	8. WELL NO. 42
	9. API WELL NO.
3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 88240 (505) 39	2-9797
LOCATION OF WELL (Report location clearly and in accordance with any See also space 17 below.) At surface	State requirements: 10 FIELD AND POOL, OR WILDCAT Grayburg Jackson 7-Rivers-QN-GB-SA 11 SEC., T., R., M., OR BLK. AND
660' FNL & 1880' FEL Unit B	SURVEY OR AREA Sec. 22-T17S-R31E
14 PERMIT NO. 15. ELEVATIONS (Show whether	T DE RT GR etc.) 12. COUNTY OR PARISH 13. STATE
3875' DF	Eddy County NM
6. Check Appropriate Box to indicate	Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT OFF PULL OR ALTER CASING	WATER SHUT-OFF REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE	FRACTURE TREATMENT ALTERING CASING
SHOOT OR ACIDIZE ABANDON*	SHOOTING OR ACIDIZING ABANDONMENT *
REPAIR WELL CHANGE PLANS	(Other) Temporary Abancion (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
(Other) Completion of recompletion report and Egyptiment dates including estimated date of starting any	
(Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)	
10/01/01 MIRU Key Well Service. RU BOP. RIH w/4-1/2" AD-1 pkr. & 80 jts. 2-3/8" tbg. to 2257'. Set pkr. Test csg. to 500# POH w/2-3/8" tbg. LD pkr.	
10/02/01 RU Computalog WL. RIH w/4-1/2" CIBP. Could not pass 2300'. POH w/CIBP. RIH w/3-1/8" csg. guns. Could not pass 2300'. POH w/guns. RIH w/3-3/4" bit & 4-1/2"	
csg. scraper on 2-3/8" tbg. to 2519'. Rough scraping action from 2300'-2400'. POH w/tbg. LD tools. RIH w/4-1/2" CIBP. Cound not pass 2300'. POH w/CIBP. RIH w/3-	
1/8" guns. Could not pass 2300'. POH w/guns.	
10/03/01 RU Computalog WL. RIH w/4-1/2" CIBP to 2100'. Set CIBP. Spotted 2 sks. coment on plug. RD WL. RIH w/2-3/8" tbg. to 2075'. Circulated 50 bbls. pkr. fluid.	
Pressure tested csg. to 500#. Would not hold. Leaking @ collar below WH. POH & LD 2-3/8" tbg. RD BOP. NU WH. RDMO.	
10/05/01 Repaired WH. Ran csg. integrity chart. Witnessed by Jim Amos w/BLM. Well is TA.	
How we have	
18. I hereby certify that the foregoing is true and correct.	action Tech II DATE October 9, 2001
SIGNED Mary Jo Turner TITLE Produ	october 9, 2001
(This space for Federal or State office use)	
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL IF ANY:	
V *Con Inco	truction On Reverse Side

*See Instruction On Reverse Side

