Form 3160-5 (November 1983) (Formerly 9-331)

CISF

UNITEL STATES

N.M. SUBMIT IN TRIPLICATE*

Budget Bureau No. 1004-0135

Cother Instructions on Expires August 31, 1985

BUREAU	OF LAND MANAGEMENT	Artic Colo. 1	LC-029419-A	IAL NO.
(Do not use this form for pro	TICES AND REPORTS ON possals to drill or to deepen or plug back to a	different reservoir.	IF INDIAN, ALLOTTEE OR TRIB	E NAME
Use "APPLICATION FOR PERMIT - " for such proposals.) 1. OIL GAS WELL WIW - P & A			NIT AGREEMENT NAME Skelly Unit	
2. NAME OF OPERATOR The Wiser Oil Company			WELL NO. 42	
3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 88240 (505) 392-9797			API WELL NO. 30-015-05356	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)			FIELD AND POOL, OR WILDCAT Grayburg Jackson 7-Rivers-QN-GB-SA	
660' FNL & 1880' FEL Unit B			SURVEY OR AREA Sec. 22-T17S-R31E	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, R 3875' DF	T, GR, etc.)	2 COUNTY OR PARISH Eddy County	13. STATE NM
16. Check	Appropriate Box to indicate Nature	e of Notice, Report, or Other I	Data	
NOTICE OF INTENTION TO: SUBSE			QUENT REPORT OF:	
TEST WATER SHUT OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING	-
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT *	
			u tiple completion on Well	
(Other)		_	etion Report and Log form.)	
proposed work. If well is directionally	TED OPERATIONS: (Clearly state all perting drilled, give subsurface locations and measur	nent details, and give pertinent dates, in a red and true vertical depths for all mar	k training estimated date of starting any kers and zones pertinent to this work.)	•
	and abandon the well by the procedure listed below.			
Surface Casing: 8-5/8" set @ 616'. Production				
Perfs: 3188'-3606' 2283'-2400' CTBP @ 2100)' & 3106' w/40 cement on plug.			
1. Spot 50' plug on CIBP @ 2100'.	mt. £1600'-1700' inside & outside of 4-1/2" csag. Te	ae crint		
 Perforate csg. @ 1700°. Place 100° of c 9# mud. 	.HL 1/1000 -1/700 Inside & Odiside Of -1/12 000g. 13		D ECT TO	
APPROVAL CO				
5 Teg cement GENERAL MEC			JIREMENTS AND	
Spot 60' cement plug to surface.		SPECIAL STIP	LLATIONS ATTACHED	
7. Install dry hole marker.				
8. Clean location.				
18. I hereby certify that the foregoing is true	and correct.			
SIGNED			DATE November 7, 2002	2
(This space for Federal or State office use) APPROVED BY APPROVED BY	3.1.7.	5		
APPROVED BY CONDITIONS OF APPROVAL, IF ANY	r.	ROLEUW ENGINEER.	DATE	
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