

1-R. J. STARRAK-TULSA
1-A. UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

1-EE, FOREMAN

1-FILE
SUBMIT IN T
(Other Instruc.
verse side)ICATE*
on re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

IC-029419 (A)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Skelly Unit

8. FARM OR LEASE NAME

9. WELL NO.

42

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson
Fren 7-Rivers11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

12. COUNTY OR PARISH

Eddy

13. STATE

NM

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Injection

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 730, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

Unit Ltr. B, 660' FNL & 1880' FEL

FEB 27 1979

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3867' DF

D. C. C.
ARTESIA, OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Open 7-Rivers to injection ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up E & H Well Service and pulled tbq. and packer.
2. Dresser Atlas perforated 1 spf, 2283, 86, 90, 93, 95, 97, 2300, 05, 07, 23, 29, 42, 44, 48, 98, 2400' - 16 holes.
3. Ran plug and packer. Set plug at 2486'. Spotted 2.5 bbls. 15% NE acid, 2401-2246'. Set packer at 2178' and Runco treated perms., 2283-2400', with 2400 gals. 15% NE acid and 32 ball sealers. Broke at 2000# at 1/4 BPM. Balled out at 5000# at 3 BPM with 20 balls on formation. ISIP 1600#, 5 min. 1600#, max. 5000#, min. 2000#, avg. rate 3 BPM.
4. Ran long string, Baker AD-1 packer, 29 jts., 2 3/8" tbq. 8H, I.P.C., 900', Otis 4 1/2" dual packer, 69 jts. 1.660 CS Hydril tbq., 2191'. Tubing set at 3106'. Baker AD-1 packer at 3103', Otis dual packer at 2197'.
5. Ran short string, 69 jts. 1.660 CS Hydril tbq., 2185'. Latched into Otis dual packer at 2197'.
6. Hook well up for injection.

18. I hereby certify that the foregoing is true and correct

SIGNED

Dale R. Crockett

TITLE

Area Superintendent

DATE

2-13-79

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACTING DISTRICT ENGINEER

DATE

FEB 26 1979

*See Instructions on Reverse Side