

F. n 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

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(Other instruc.
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on re-

Form approved.
Budget Bureau No. 42-R1424.

CONNECTED REPORT

5. LEASE DESIGNATION AND SERIAL NO.

LC-029419 (A)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Injection Well	7. UNIT AGREEMENT NAME Skelly Unit
2. NAME OF OPERATOR SKELLY OIL COMPANY	8. FARM OR LEASE NAME Skelly Unit
3. ADDRESS OF OPERATOR P. O. Box 730 - Hobbs, New Mexico 88240	9. WELL NO. 46
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL & 560' FEL Sec. 22-17S-31E	10. FIELD AND POOL, OR WILDCAT Grayburg-Jackson
14. PERMIT NO. ---	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22-17S-31E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3858' DF	12. COUNTY OR PARISH Eddy
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) **Complete as single injection X**

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up pulling unit. Pulled tubing and Baker Seal Assembly, leaving Baker Packer set at 3498' (open). Reran 2-3/8" tubing with Halliburton R-3 Tension Packer set at 3124'. (Previous approval had been granted to convert to dual injection, but did not have packer installed.) Water will be injected through 4-1/2" OD casing into perforations 3202-3808' of the Grayburg and San Andres Formations. Well converted 3-26-68.

This will be a water injection well for the Skelly Unit, operated by Skelly Oil Company.

RECEIVED

RECEIVED
APR-21968
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

(Signed) **V. E. Fletcher**

SIGNED

TITLE **District Superintendent**

DATE **March 29, 1968**

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

APPROVED

APR 1 1968
R. L. BLANKIN
ACTING DISTRICT SUPERINTENDENT

I had only fresh water will be injected through casing as required by N.M.O.C.
*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.