Form 3160-5 (November 1983) (Formerly 9-331)

UNITE TATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICA. E.*

(Other Instructions on reverse side)

Budget Bureau No. 1004-0135 Expires August 31, 1985

BUREAU OF LAND MANAGEMENT 5. LEASE DESIGNATION AND SERIAL NO. LC-029418-B 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals.) 7. UNIT AGREEMENT NAME 1. OTHER OIL. GAS Skelly Unit WELL WELL WIW 2. NAME OF OPERATOR 8. WELL NO. The Wiser Oil Company 46 3. ADDRESS OF OPERATOR 9. API WELL NO. P.O. Box 2568 Hobbs. New Mexico 88240 (505) 392-9797 30-015-05357 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. Grayburg Jackson 7-Rivers-QN-GB-SA See also space 17 below.) At surface 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1980' FNL & 560' FEL Sec. 22-T17S-R31E Unit H 12. COUNTY OR PARISH 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 13. STATE 3866' DF Eddy County NM Check Appropriate Box to indicate Nature of Notice, Report, or Other Data 16. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: REPAIRING WELL TEST WATER SHUT OFF PULL OR ALTER CASING WATER SHUT-OFF FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE SHOOTING OR ACIDIZING ABANDON* ABANDONMENT * Perforate Grayburg REPAIR WELL CHANGE PLANS (Other) (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 2/19/02 MIRU Key Well Service. ND WH. Isolate short string. RU BOP. POH w/70 jts. 1.660 IPC tbg. (2225.86') & Otis J-Latch seal assembly 2/20/02 RU to pull long string POH w/70 jts. 1.660 IPC tbg. (2231..51'), 4-1/2" Otis dual D.T.S. tension pkr., 2-3/8" 8rd pin x 1.66 C.S.C.B. hydril box, 26 jts. 2-3/8" IPC XPC tbg. (834.96') & 2-3/8" x 4-1/2" Howco R-4 pkr. RU BOP. RIH w/3-7/8" cone bit, 4-1/2" scraper & bit sub on 2-3/8" tbg. to 3200'. Tag scale & worked to 3235'. POH w/2-3/8" tbg. LD 4-1/2" scraper. RIH w/ 3-7/8" cone bit, bit sub & 2-3/8" tbg. to 3235'. Could not work down. Pull up to 2200' 2/21/02 RU ABC reverse unit 2/22/02 POH w/2-3/8" IPC tbg LD bit & sub. RiH w/3-1/2" cutrite shoe, 1 jt. 3-1/2" wash pipe, DC's & 2-3/8" work string to 3220'. Wash to 3365'. Pull up to 2000'. 2/25/02 RIH & tag fill @ 3365'. Wash to 3500'. Tag pkr. & cut it out. Wash to 3691'. Circulate hole clean. POH w/2-3/8" tbg. LD DC's & tools. 2/26/02 RU Signal WL RIH w/4-1/2" CIBP Could not get past 3512'. POH. Did not set CIBP. Perforate Grayburg f/3269'-71_3110'-12',27',41',84',85',3399'-3402',08'-19',46'-48',58' & 85'-87'. RD WL. RIH w/2-3/8" x 4-1/2" R-4 pkr., 25 jts. 2-3/8" IPC XPC tbg., 2-3/8" x 4-1/2" tandom tension pkr. & 71 jts. 2-3/8" 12 2-3/8" 2-3/8" 2-3/5". Top pkr. @ 2236'. Circulate 90 bbls. pkr. fluid. Set pkrs. Test csg. annulus to 500# for 30 min. Held. RD BOP. NU WH. 2/27/02 RDMO. Place well back on injection - 300 BWPD @ 1400# 18. I hereby certify that the foregoing is true and correct. TITLE Production Tech II SIGNED Mary to Turner (This space for Federal or State office use) APPROVED BY DATE TITLE CONDITIONS OF APPROVAL, IF ANY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction On Reverse Side

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