

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NMOCC COPY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill on a deep or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other ☒ **Injection**
2. NAME OF OPERATOR **Getty Oil Company**
3. ADDRESS OF OPERATOR **O. G. C. ARTESIA, OFFICE**
P. O. Box 730, Hobbs, New Mexico 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit 1tr. H, 1980' FNL & 560' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	☐	☐
FRACTURE TREAT	☐	☐
SHOOT OR ACIDIZE	☐	☐
REPAIR WELL	☐	☐
PULL OR ALTER CASING	☐	☐
MULTIPLE COMPLETE	☐	☐
CHANGE ZONES	☐	☐
ABANDON*	☐	☐

(other) **Open Fren 7-Rivers zone** ☒
to injection

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Pulled tubing and Halliburton R-3 Tension Packer. McCullough ran PFC Log 2200'-2500' and perforated Fren 7-Rivers, 1 spf, 2302,04,07,12,14,16, 25,29,32,42,46,48,54,60,62,65,67,78,82,2418,20,28, & 31 = 23 shots. San Andres perfs. 3202-3808'.

2. Ran tubing and packer. Runco treated 7-Rivers perfs. with 3500 gals. 15 % NE HCl acid and 35 ball sealers. Balled out with 35 balls on formation at 6000#. Broke down at 2300# at 3 BPM. Max. 6000#, ISIP 1600#, Avg. Rate 3 BPM.

3. Pulled tubing and bridge plug. Ran long string, Howco R-3 packer, 27 jts. 2 3/8" tbg. 840'; Otis Dual 4 1/2" packer, 70 jts., 1.66 CS Hydril tubing 2224', set at 3080'; tension packer at 3078' Dual packer at 2239'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

(CONTINUED)

18. I hereby certify that the foregoing is true and correct

SIGNED *Dale R. Crockett* TITLE Area Supt. DATE 1-29-79
Dale R. Crockett

(This space for Federal or State office use)

APPROVED BY *Joe S. Lara* TITLE DISTRICT ENGINEER DATE JAN 31 1979
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE
LC-029418 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Skelly Unit

8. FARM OR LEASE NAME

9. WELL NO.
46

10. FIELD OR WILDCAT NAME
Grayburg Jackson-Fren 7-Rivers

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 22, T-17S, R-31E

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3866' DF

RECEIVED

(NOTE: Report results of multiple completion or zone changes on Form 9-330.)

JAN 31 1979

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-140

4. Ran short string, 74 jts. 1.66 CS Hydril tubing, 2219', set in dual packer 2239'.
5. Put well on injection.