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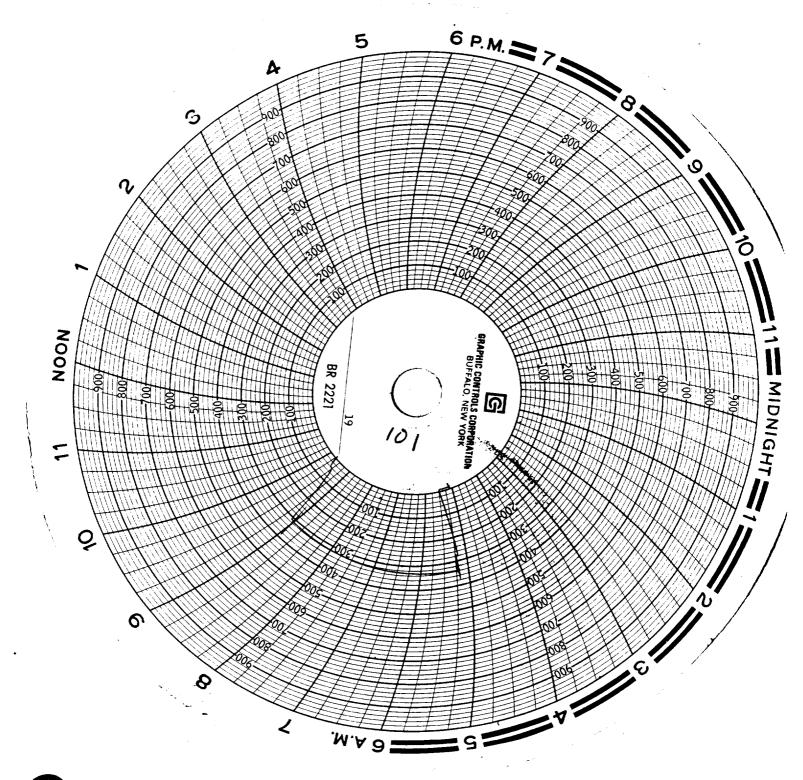
Form 3160-5 (JUNE 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT -" for such proposals			5. Lease Designation and Serial No.
			6. If Indian, Allotte or Tribe Name
SUBMIT IN TRIPLICATE			7. If Unit or CA, Agreement Designation
1. Type of Well			
			Skelly Unit
Oil Well Gas Well Other X Water Injection			Lo William - JM
2. Name of Operator			8. Well Name and No.
The Wiser Oil Company  3. Address and Telephone No.			9. Well API No.
3. Address and Telephone No.			30-015-05358
8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080			10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			Grayburg Jackson 7-Rivers-QN-GB-SA
TOTAL CONTROL OF CONTROL OF THE PARTY OF THE			11. County or Parish, State
Unit E, 1980' FNL & 660' FWL, Sec 22, T17S, R31E			Eddy Dog New Mexico
12	Check Appropriate Box to Indicate	e Nature of Notice, Report, or Other Data	
12. TY	TYPE OF SUBMISSION T		YPE OF ACTION
			Ol and China
l	Notice of Intent	Abandonment 111 1 8 133	Change of Plans
_		Recompletion	New Construction
į	X Subsequent Report	Plugging Back	2Non-Routine Fracturing
_		Casing Repair	Water Shut-Off
Į	Final Abandonment Notice	Aftering Casing	X Conversion to Injection
		Other	Dispose Water
			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form).
13. Describe Proposed o	or Completed Operations (Clearly state all pertin	ent details, and give pertinent dates, including estimated d	ate of starting any proposed work. If well is directionally drilled, give
subsurface locations	s and measured and true vertical depths for all ma	rkers and zones pertinent to this zone).*	
02/20/97	MIRU DA&S WS #620. LD 117		
02/22/97	Circ hole. POH w/tbg. Test csg f/30'-2970' @ 500#. Held OK. ND BOP. Removed WH. Cut off csg. Weld on bell nip. Install WH. NU BOP. Tstd csg f/surf-2970' @ 500#. Held OK. RIH w/2-3/8" tbg. Retrieved RBP. POH w/RBP.		
02/26/97	RIH w/Howco perma-latch pkr, on-off tool & 97 jts 2-3/8" IPC tbg. Hydro-tstd tbg to 5000#. ND BOP & installed WH. Circulated pkr fl. Set pkr @ 2962'. Tstd csg to 500# for 30 min. Held OK. RU HES & acidize open hole w/4,500 gals 15% Fer-check acid + 3,000# rock salt in gelled brine.		
02/28/97	RIH w/7" Baker J-Lok pkr w/on-off tool w/profile & 97 jts 2-3/8" IPC tbg. Pmpd 110 bbls pkr fl dn csg. Set pkr. @ 2910'. Tested csg to 300#. Held OK. ND BOP. Installed WH. RDMO. Notified Ray Smith w/OCD of intent to test csg.		
03/03/97	Initial Injection rate 300 BWPD (	@ 800#.	to test csg.  Post ID-3  8-1-99  Procl to WIK
14. I hereby certify that	the foregoing is true and correct		
Signed:	inda Stepp	Title Agent	Date 07/07/97
(THIS SPACE FOR FEDE	RAL OR STATE OFFICE USE)		
Approved By:		Title	Date
Conditions of approval,	if any:		
••			WY.

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