

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Conservation  
P.O. Box 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other ☒ Water Injection

2. Name of Operator

The Wiser Oil Company

3. Address and Telephone No.

8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit E, 1980' FNL & 660' FWL, Sec 22, T17S, R31E

5. Lease Designation and Serial No.

LC-029419A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Skelly Unit

8. Well Name and No.

101

9. Well API No.

30-015-05358

10. Field and Pool, or Exploratory Area

Grayburg Jackson 7-Rivers-QN-GB-SA

11. County or Parish, State

Eddy  
New Mexico

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☒ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone).\*

02/20/97 MIRU DA&S WS #620. LD 117-5/8" rods.

02/22/97 Circ hole. POH w/tbg. Test csg f/30'-2970' @ 500#. Held OK. ND BOP. Removed WH. Cut off csg. Weld on bell nip. Install WH. NU BOP. Tstd csg f/surf-2970' @ 500#. Held OK. RIH w/2-3/8" tbg. Retrieved RBP. POH w/RBP.

02/26/97 RIH w/Howco perma-latch pkr, on-off tool & 97 jts 2-3/8" IPC tbg. Hydro-tstd tbg to 5000#. ND BOP & installed WH. Circulated pkr fl. Set pkr @ 2962'. Tstd csg to 500# for 30 min. Held OK. RU HES & acidize open hole w/4,500 gals 15% Fer-check acid + 3,000# rock salt in gelled brine.

02/28/97 RIH w/7" Baker J-Lok pkr w/on-off tool w/profile & 97 jts 2-3/8" IPC tbg. Pmpd 110 bbls pkr fl dn csg. Set pkr. @ 2910'. Tested csg to 300#. Held OK. ND BOP. Installed WH. RDMO. Notified Ray Smith w/OCD of intent to test csg.

03/03/97 Initial Injection rate 300 BWPD @ 800#.

ACCEPTED FOR RECORD

JUL 22 1997

Post ID-3  
8-1-97  
Prod to WIW

14. I hereby certify that the foregoing is true and correct

Signed:

Linda Stepp

Title Agent

Date 07/07/97

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By:

Title

Date

Conditions of approval, if any:

BR