Form 3160-5 (November 1983) (Formerly 9-331)

UNITEL STATES **DEPART**

SUBMIT IN TRIPLICATE: (Other Instructions on

Budget Bureau No. 1004-0135 Expires August 31, 1985

reverse side) MENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO.

RUDEAU OF LAND MANAGEMENT			LC-029419-A	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals.)			6. IF INDIAN, ALLOTTEE OR TRIB	E NAME
1.			7. UNIT AGREEMENT NAME	
OIL GAS WELL OTHER Injection N.M. Oil Cons. Division			Skelly Unit	
2. NAME OF OPERATOR The Wiser Oil Company 811 S. 1st Street			8. WELL NAME AND NO. 101	
3. ADDRESS OF OPERATOR Artesia, NM 88210-2834 API WELL NO.				
P.O. Box 2568 Hobbs, New Mexico 88241			30-015-05358	
LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)			10. FIELD AND POOL, OR WILDCAT Grayburg Jackson Fren 7-Rivers-QN-GB-SA	
At surface 1980' FNL & 660' FWL Unit E			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22-T17S-R31E	
14. PERMIT NO	RMIT NO 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3829'		12. COUNTY OR PARISH Eddy County	13. STATE NM
Check Appropriate Box to indicate Nature of Notice, Report, or Other Data				
			SEQUENT REPORT OF:	
TEST WATER SHUT OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING	
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT *	
REPAIR WELL	CHANGE PLANS		multiple completion on Well	
(Other) Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any				
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 04/09/99 Notifity OCD.				
04/12/99 MIRU Pool WS. ND WH. NU BOP's. Released pkr. & POH. POH w/97 jts. 2-3/8" IPC tbg. RIH w/AD-1 pkr. & 96 jts. 2-3/8" IPC tbg. Tested tbg. to 5000#. ND BOP's. NU WH. Circulated 115 bbls. pkr. fluid. Set pkr. @ 2927.89' w/10,000# tension. Open hole (3020'-3430'). Started injection at 500 BWPD @ 400#.				
04/13/99 Notified OCD @ 7:00 a.m. RDMO. Pkr. holding. Ran State test—held 350# for 15 minutes. State did not witness. Final Report.				
15.76	RECEIVED 28	JAN 22	2001	
18. I hereby certify that the foregoing is true	d correct) . A = (E)	DLW	and the state of t	
SIGNED May Turner Completion Department DATE September 24, 1999				
(This space for Federal or State office use)	0879648	······································		
APPROVED BY RECORD ONLY TITLE DATE CONDITIONS OF APPROVAL, IF ANY:				

*See Instruction On Reverse Side