

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN _____ LICATION*
(Other instructions as on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

12 029612 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Shelly Unit

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Shelly Jackson
11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Section 23-178-312

12. COUNTY OR PARISH 13. STATE

Edy New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Shelly Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 730, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FWL and 660' FWL Section 23-178-312

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3843'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(Note: Report results of multiple completion on well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Moved in and rigged up workover rig.
2. Pulled rods and tubing.
3. Ran tubing with 6-1/4" bit and cleaned well out to FBTD 3811'.
4. Ran Welox Gamma Ray Neutron and Caliper logs to 3806'.
5. Ran tubing with 6-1/4" bit and cleaned well out from old FBTD 3811' to old TD 3828'.
6. Set 20 joints (656') of new 4-1/2"OD casing liner from 3171-3827' and cemented with 250 sacks of cement.
7. Tested liner with no pressure loss.
8. Drilled and cleaned out cement inside of 4-1/2"OD liner to 3827'. FBTD 3827'.
9. Ran Welox Gamma Ray Collar log.
10. Perforated 4-1/2"OD liner with one shot per interval at the following depths: 3220', 3230', 3252', 3287', 3322', 3329', 3340', 3346', 3356', 3361', 3369.5', 3378', 3394', 3414', 3427', 3451', 3463', 3473', 3490', 3515', 3520', 3535', 3579', 3585', 3601', 3614', 3631', 3700', 3717', 3722', 3736', 3740', 3758', 3776', 3800', 3813.5', and 3819.5', total of 37' and 37 shots.
11. Ran 2-3/8"OD tubing.
12. Treated through 4-1/2"OD casing liner perforations 3820-3819.5' (intervals) with 2500 gallons 15% regular acid and 60 ball sealers.
13. Ran rods and pump.
14. Returned well to a producing status.
15. Well pumped 3 barrels of oil and 9 barrels of water, in 24 hours.

18. I hereby certify that the foregoing is true and correct

SIGNED _____

TITLE District Superintendent

DATE May 3, 1967

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

APPROVED
MAY - 5 1967
R. L. BEEKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

APPROVED
JAN 1964
FEDERAL BUREAU OF INVESTIGATION
U.S. DEPARTMENT OF JUSTICE