

5-USAS-ARTESIA

DUPLICATE COPY

Copy 10-11

1-R.J. STARRAK-15TH FLOOR LSA

1-A.B. CARY-MIDLAND

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

1-FILE

5. LEASE DESIGNATION AND SERIAL NO.

LC-029418 (A)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☐ OTHER ☐ INJECTION WELL **RECEIVED**

2. NAME OF OPERATOR

GETTY OIL COMPANY ✓

FEB 10 1978

3. ADDRESS OF OPERATOR

P. O. BOX 730, HOBBS, NEW MEXICO 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

ARTESIA, OFFICE

Unit D, 660; FNL and 660' FWL

7. UNIT AGREEMENT NAME

SKELLY UNIT

8. FARM OR LEASE NAME

9. WELL NO.

40

10. FIELD AND POOL, OR WILDCAT

GRAYBURG-JACKSON

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SEC. 23-17S-31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3863' D.F.

12. COUNTY OR PARISH

EDDY

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐
☐

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) **BRING UP CEMENT TOP**

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐
☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pulled tubing and packer.

Ran cement Bond Log.

Found Top of Cement at 2520'.

Perforated 7" casing @ 2510. Squeezed perforations w/400 sxs. Howco-Lite and 100 Sxs. of Class "C".

Ran Temperature Survey and found Cement top @ 1700'.

Drilled out cement and tested casing to 800#. for 15 min. O:K.

Cleaned out 4-1/2" liner from 3821 to 3827'.

Reran packer and tubing.

Placed well on injection.

RECEIVED
FEB 7 1978
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED **DALE R. CROCKETT**TITLE **AREA SUPERINTENDENT**DATE **2-7-78**

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACTING DISTRICT ENGINEER

DATE

FEB 9 - 1978