

1-R. J. STARRAK-TULSA
1-A. B. CA-MIDLAND
1-PJB, ENG.
UNITED STATES1-CP, CLK
1-FILEForm Approved.
Budget Bureau No. 42-1424DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☒ Injection
2. NAME OF OPERATOR
Getty Oil Company ✓
3. ADDRESS OF OPERATOR
P. O. Box 730, Hobbs, NM 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit ltr.D, 660' FNL & 660' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	☐	☐
FRACTURE TREAT	☐	☐
SHOOT OR ACIDIZE	☐	☒
REPAIR WELL	☐	☐
PULL OR ALTER CASING	☐	☐
MULTIPLE COMPLETE	☐	☐
CHANGE ZONES	☐	☐
ABANDON*	☐	☐

(other) Open Fren 7-Rivers zone to injection

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 4-11-79 - Rigged up E&H Well Service and pulled Baker AD-1 packer and 2 3/8" tbq.
- 4-12-79 - Dresser Atlas ran Gamma Ray/Compensated Neutron Log from 2100' to 2600'. Perforated 1 spf, 2324,26,31,34,36,48,65,68,82,84,85,2417,40,41,43, (15 holes) - (.44").
- Ran 7" retrievable bridge plug and packer; set plug at 2500' and tested to 5000#. Spotted 6 bbls. 15% NE acid from 2448' to 2294'. Set packer at 2227' and Runco acidized with 3750 15% NE HCl acid and 30 ball sealers. Formation Broke at 2800#. Ball out at 5400#. ISIP 1500#, 15 min. 1400#, max. 5400#, min. 2300#, avg. rate 3.5 BPM.
- Pulled plug and packer; ran long string in hole, Baker AD-1 tension packer at 3140'; ran 30 jts. 2 3/8" IPC tbq., 927', Baker dual packer at 2204'; ran 73 jts. 2 3/8" IPC tbq. 2198'.

(CONTINUED)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dale R. Crockett TITLE Area Supt. DATE 4-23-79(Orig. Sgd.) ALBERT R. STALL

(This space for District Engineer's signature)

APR 24 1979

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

PJB/de

*See Instructions on Reverse Side

5. LEASE IC-029418 (A)	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME Skelly Unit	
8. FARM OR LEASE NAME O. C. C. ARTESIA, OFFICE	
9. WELL NO. 40	
10. FIELD OR WILDCAT NAME Grayburg-Jackson, Fren 7-Rivers	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, T-17S, R-31E	
12. COUNTY OR PARISH Eddy	13. STATE New
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 3863' DF	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

Post
AD-2 + beam
Artesian zone
4-27-79

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1978 O - 214-149

5. Ran short string in hole, 72 jts. 2 3/8" IPC tbgs., 2191', 2 pup jts. 10'. Latched into Baker dual packer at 2204'.
6. Hooked up injection lines and began injection on 4-14-79.