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SANTA FE		7
FILE		,
U.S.G.S.		
LAND OFFICE		
IRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

I.

II.

III.

IV.

VI.

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

FILE	REQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATU	RAL GAS
LAND OFFICE OIL	-		RECEIVED
1 RANSPORTER GAS OPERATOR			r a s com a com a com a com
PRORATION OFFICE			JAN 2 6 1967
Skelly Oil Company			ARTILINA, DIE 1995
Address Box 730, Hobbs, Net	w Mexico		
Reason(s) for filing (Check proper b		Other (Please expla	in)
New Well	Change in Transporter of:		
Recompletion Change in Ownership	Oil Dry G Casinghead Gas Conde	—— I	Name and Well No.
If change of ownership give name		,	:
and address of previous owner	LEASE Skelly Oil Compan	y's - Les "A" No.	7
Lease Name Skelly Unit	Well No. Pool Name, Including F	Formation Kind o	of Lease Federal Federal or Fee Federal
Location	37 Grayourg Jack	State,	rederd or ree
Unit Letter ;	660 Feet From The North Lin	ne and 660 Fee	t From The Rast
	17-8 3	1-E	ddy
Line of Section 23 T	ownship Range	, NMPM,	County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of C Texas - New Mexico		Box 1510 - Midland	h approved copy of this form is to be sent) , Texas
Name of Authorized Transporter of C Skelly Oil Company		Address (Give address to whic Box 1135 - Eunice,	h approved copy of this form is to be sent) New Mexico
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When
	with that from any other lease or pool,	give commingling order number	6-1-60
COMPLETION DATA			
Designate Type of Complet	ion — (X)	New Well Workover Dee	pen Plug Back Same Restv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
Lievations (Dr., KKB, KI, GK, etc.)	Name of Producing Formation	Top Oil/Gds Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST 1	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of lo epth or be for full 24 hours)	oad oil and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	iCE	OIL CONS	ERVATION COMMISSION
	regulations of the Oil Conservation	APPROVED	, 19
	with and that the information given as best of my knowledge and belief.		
	!	 TITLE GR GRY SAS	(8 <u>\$\$PEC_704</u>
To 2 look			
		allowable for a newly drilled or deepened	
(Sign	nature)	well, this form must be accepted tests taken on the well in	companied by a tabulation of the deviation accordance with RULE 111.
(T	itle)	All sections of this fo	rm must be filled out completely for allow- ted wells.
		Fill out only Section	I, II, III, and VI for changes of owner,
(D	late)		nsporter, or other such change of condition.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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