

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE *
(Other Instructions on
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.)

Use "APPLICATION FOR PERMIT - " for such proposals

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
The Wiser Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
660' FNL & 660' FEL

5. LEASE DESIGNATION AND SERIAL NO.
LC-029418-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Skelly Unit

8. FARM OR LEASE NAME

9. WELL NO.
37

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson 7-Rivers-QN-GB-SA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 23-T17S-R31E

14. PERMIT NO

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3891' DF

12. COUNTY OR PARISH
Eddy

13. STATE
NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF ☐
FRACTURE TREATMENT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT * ☒

(Other) Temporary Abandon

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12/04/00 MIRU Tyler Well Service. NU BOP's. LD 124 jts. 2-3/8" tbg. Last jt. parted.
12/05/00 RIH w/bit, sub & 98 jts. 2-3/8" tbg. RU reverse unit. POH w/tbg. Tagged @ 2986'. RIH w/RBP & pkr. Set RBP @ 2926'. Pumped into at 3/4 bpm @ 250#. Set pkr. @ 2865'. Well communicated with backside. Dropped standing valve. Tested tbg. Tbg. held.
12/06/00 RU sand line. Pulled standing valve & POH w/pkr. Dumped 4 sks. sand on RBP. RIH w/AD-1 pkr. Tested csg. to 800#. Csg. held. RBP leaked. POHw/pkr. Released RBP. Pulled to 2086', RU WL and set CIBP @ 2002'. Tested plug to 800#. Plug held. Shot 4 holes @ 1500'. Tried to pump. Could not @ 800#.
12/07/00 RIH w/AD-1 pkr. & set @ 1386'. Pumped into at 1 bpm on 1100#. RIH w/cmt. retainer & set @ 1426'. Pumped 300 gals. 15% HCL acid at 2 bpm on 900#. Halliburton squeezed perf. holes @ 1500' w/150 sks. Halliburton light cement w/6# salt/sk. & 50 sks. Class "C" cement w/2% CaCl2. ATP 750# @ 1.5 bpm. Final squeeze 1250#. Reversed out 1/2 bbl. cement. Did not circulate. POH w/tool.
12/08/00 Computalog ran temperature survey f/surface to 1300'. Top of cement @ 1190'. RIH w/tbg. & LD. ND BOP's. NU WH. RDMO.
12/18/00 RU WL & perforated @ 1140' w/4 holes. Pumped into perms. @ 2 bpm on 500# w/partial circulation. Well bridged after 25 bbls. pressure increased to 750#. SI 650#. RD.
12/20/00 Halliburton squeezed perms. @ 1140' w/50 sks. Halliburton light cement w/6# salt & 25 sks. Class "C" cement w/2% CaCl. Displaced cmt. w/wooded plug to 1090'. Final pressure 670#. SI well.

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner

TITLE Production Tech II

DATE January 24, 2001

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instruction On Reverse Side

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NOTICE OF INTENTION TO:

TEST WATER SHUT OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT * ☐
(Other) ☐

(Note: Report results of multiple completion on Well
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(Continued)

12/21/00 RU Computalog and ran temperature survey f/surface to 1020'. Top of cement @ 930'. Perforated at 880'. Pumped into perms. 2 bpm on 600#.
Did not circulate. Tried to flow down well. Would not. Tied into flowline.
12/23/00 MIRU D.C. Well Service. ND WH. NU BOP's. Tally into hole with cement retainer and 26 jts. 2-3/8" EUE tbg. Set retainer @ 800'. Pumped
into perms. @ 800# w/2 bpm.
12/24/00 RU Halliburton Energy Services. Squeezed perms. @ 880' w/300 sks. Class "C" cement w/3% CaCl2. Weight 14.8#/gal. Final weight 15/3#/gal.
Did not circulate. LD tbg. RU Computalog and ran temperature survey f/surface to 800'. Top of cement @ 660'. Bottom of surface pipe @
726'.

02/02/01 Ran chart. Well is TA.

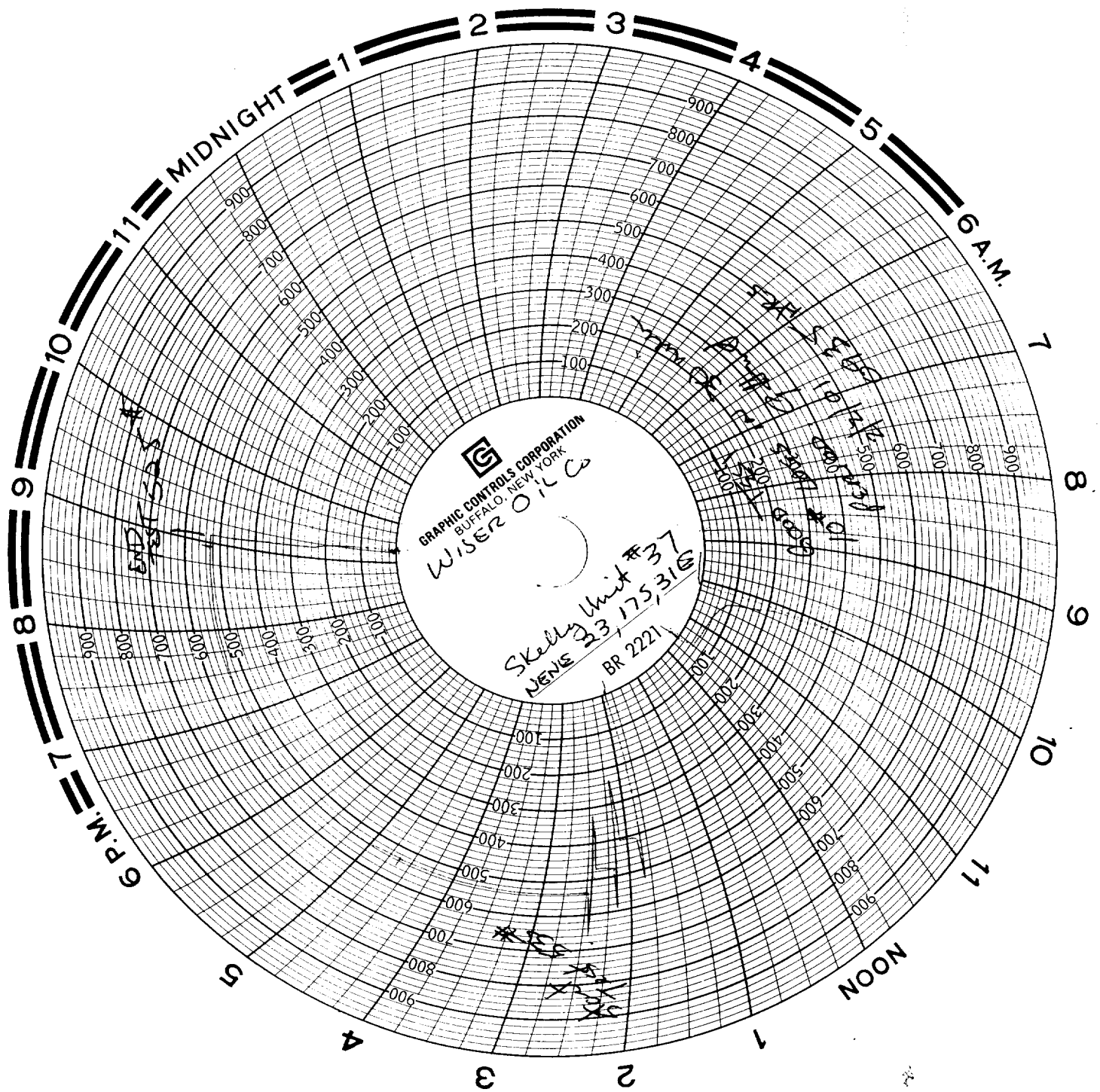
18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner TITLE Production Tech II DATE January 24, 2001

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
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*See Instruction On Reverse Side



RECEIVED
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